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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C 104 Revised 1-1-89 See Instructions at Bottom of Page

**OIL CONSERVATION DIVISION** DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2083

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator			1101	2111 011	LANDINA	I OHAL GA	_	API No.		
JEROME P. McHUGH	·	<del></del>								
P O BOX 809, Farm	ington	, N.M.	8749	9						
Reason(s) for Filing (Check proper box)						X Other (Please explain)				
New Well Recompletion	Transpo	Cha	ange of I	Pool Nam	e Per OCD Re	quirements				
Change in Operator	Oil Casinghe	ed Gas	Dry Gai							
If change of operator give name and address of previous operator	Caughe		Conocn	MIC []						
II. DESCRIPTION OF WELL	AND LE	ASE				· · · · · · · · · · · · · · · · · · ·		7 T. T	<del></del>	
Lease Name		Well No.	Pool Na	me, Includ	ing Formation		Kind	of Lease Nava o	Lease No.	
ALLEN		1				land Sand	1-PC State,		-20-0603-1489	
Location			•			·				
Unit LetterC	:66	0	Feet Fro	on The	North Lin	e and198	30 Fe	et From TheWest	Line	
Section 12 Townshi	p 26N		Range	12W	,N	мрм, 5	San Juan	l	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)									be sent)	
Name of Authorized Transporter of Casing	nme of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Co.			•		Box 4990, Farmington, N.M. 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.		y connected?	When			
If this production is commingled with that	lom any of	her lease or	nool give	Comminal	ling order muni					
IV. COMPLETION DATA			,~o, g.	o containing	ung order mum	····	·····			
Designate Type of Completion	- (X)	Oil Well	l c	as Well	New Well	Workover	Deepen	Plug Back   Same Re	s'v Diff Res'v	
Date Spudded		I	Prod.		Total Depth	<u></u>	<b>l</b> i	P.B.T.D.		
Elemeione (DE REB DT CD )					* NIZ					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe				
		TURING	CASIN	IC AND	CELIENITH	NG PECON				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKEC	ENERIT	
	The Industry			DEF III DE F			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after re					<u>                                     </u>			<u> </u>		
Date First New Oil Run To Tank	ecovery of total volume of load oil and must be				be equal to or	exceed top allo thod (Flow, pu	wable for this	depth or be for full 24	hours.)	
	Date of Yest				1 locating ivit	utou (110w, pie	mφ, gas iyi, e. aas aa <b>6.9</b>	e m		
Length of Test	Tubing Pressure				Casing Pressy	(g) <b>E</b> G	FIA	Choke Sze		
Actual Prod. During Test	Oil - Bbls.			<del></del>	Water - Bbls.	DEC	0 5 1990	Gas- MCF		
GAS WELL	l		<del></del>		<u> </u>	<b>011</b> C	TIAC	NV.		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conden	sate/MMCF	CIA.	Gravity of Condensate		
						į l	DIST. 3	. 31	j	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressu	re (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	CE.				l		
I hereby certify that the rules and regula	tions of the	Oil Conserv	vation	<b>.</b>	(	DIL CON	SERVA	ATION DIVIS	ION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					<b></b>					
. /)					Date Approved <u>DEC 0 5 1990</u>					
- Fran Perri					By 7					
Signature Fran Perrin Admin. Asst.					By					
Printed Name . Title				Title SUPERVISOR DISTRICT #3						
12-4-90 Date	5		-7793 phon-115	,						
	and the same of th	,					-			
INSTRUCTIONS:	is to be	filed in co	omplian	ce with F	Rule 1104				;	

- 1) Request for allow vly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this

4)

- 3) Fill out only Section and VI fee
- be filled out for allowable on new and recompleted wells.
  - es of operator, well name or number, transporter, or other such changes. ol in multiply completed wells. Form C led for e