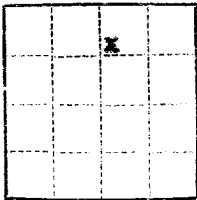


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office **SF**
Lease No. **078918**
Unit **Delhi-Taylor**

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Sandoli Frac.	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 11, 1958

Well No. **2-B** is located **660** ft. from **[N]** line and **1980** ft. from **[E]** line of sec. **12**
NW NE/4 Sec. 12 **26-N** **12-W** **NMPM**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Undesignated **San Juan** **New Mexico**
 (Field) (County or Subdivision) (State or Territory)

RECEIVED
FEB 14 1958
OIL CON. COM.The elevation of the derrick floor above sea level is **6000** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

2-9-58 Total Depth 5264'. Clean Out Total Depth 5220'.

Sandoli fractured Lower-Gallup perforated intervals 5052'-5086'; 5182'-5200'; perforated 2 shots per foot, with 41,420 gallons oil and 40,000# sand. Breakdown pressure 1800#, Max. TP 1900#, Avg. TP 1800#. IR 46.2 bpm. Flush 5200 gallons. Pumped in 300 gals. 15-1/2% MCA before fracture.

2-7-58 Total Depth 5264'. Clean Out Total Depth 5220'.

Sandoli fractured Lower Gallup perforated intervals 5052'-5086'; 5182'-5200'; perforated 2 sh/ft. with 16,000 gal. oil and 16,000# sand. Breakdown pressure 2200#, Max. TP 3500#, Avg. TP 1800#. Spotted 200 gal. 7-1/2% MCA before fracture. Dropped 16 rubber balls after 3-1/2 minutes of treatment. Balled off after 7 minutes of treatment.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Products Company**Address **Post Office Box 1565**
Farmington, New MexicoORIGINAL SIGNED BY: JOSEPH E. KREGER
ByTitle **Petroleum Engineer**

ALL INFORMATION CONTAINED