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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	SF
Lease No	078918
Unit	Delhi-Taylor

Budget Bureau 42-R358.3. Approval expires 12-31-55.

NOTICE OF INTENTION TO DOUT				RE	CWFF
NOTICE OF INTENTION TO DRILL		SUBSEQUEN	REPORT OF WATER SHU	r-off	
NOTICE OF INTENTION TO CHANGE PLAN	SUBSEQUENT	REPORT OF SHOOTING O	R ACIDIZING FEB	<b>1.3.195</b> 8	
NOTICE OF INTENTION TO TEST WATER	SUBSEQUENT	REPORT OF ALTERING C	asingU. S. GEOL	C& CALL	
NOTICE OF INTENTION TO RE-DRILL OR	SUBSEQUENT	REPORT OF RE-DRILLING	OR FARMINGTO	HY: TEM ME	
NOTICE OF INTENTION TO SHOOT OR A	1 11	REPORT OF ABANDONME			
NOTICE OF INTENTION TO PULL OR ALT		ARY WELL HISTORY		<del>-</del>	
NOTICE OF INTENTION TO ABANDON WE	<b>ILL</b>	Sandoil	riac.		
(INDICATE	ABOVE BY CHECK N	MARK NATURE OF REPOR	T, NOTICE, OR OTHER DAT	A)	<del></del>
			Febru	ary li	., 19 <b>.58</b>
Well No. <b>2-8</b> is located	<b>. 660</b> ft. f	$rom_{-}$ $\begin{bmatrix} N \\ max \end{bmatrix}$ line an	d 1980 ft. from	E line of sec	12
NW NE/4 Sec. 12	26-N	12~₩	NMPM	~~~ /c	FRENZ
(½ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	· / N	LLTIVE
Underlansted	****	San juan	N	ew Merico	
(Field)	(Cor	unty or Subdivision)	(Sta	te or Territory)	B14 100-
The elevation of the derrick f	loor above se	a level is 600	ft	1	500° 4 7008
The elevation of the derrick i					COM
		TAILS OF WO		· ·	3
(State names of and expected deptile to o	ing points, and	d all other important pr	ngths of proposed casings oposed work)	,	Selection of the select
2-9-58 Total Depth 5264' Sandoli fractured Lower-( 2 shots per foot, with 4i, ( Max. TP 1900*, Avg. TP 1	Gallup perfo 120 gallous ( 1800*. IR 4	t Total Depth 5 rated intervals off and 40,000	5052'-5086'; 5    sand. Breakdo	an blessoig	riorated 1800#,
2-9-58 Total Depth 5264' Sandoli fractured Lower-( 2 shots per foot, with 4i, 4 Max. TP 1900*, Avg. TP 1 15-1/2% MCA before fract 2-7-58 Total Depth 5264'. Sandoli fractured Lower ( 3 ch/fr mith 14 000 mi	Gallup perfo 120 galloas ( 1800#. IR 4- ure. Clean Out Gallup perfo oil and 16,0 notted 200 s	t Total Depth 5 prated intervals oil and 40,000/ 6.2 bpm. Fine Total Depth 50 prated latervals 100# sand. Bre 121. 7-1/2% MC	5352'-5986'; 5i sand. Breakdo h 5290 gallous. i20'. 5352'-5986'; 5i akdowa pressur A before fractus	Puraped in 3 82'-5200'; pe 2200#, Max e. Dropped	riorated 1800*, 100 gals. riorated
2-9-58 Total Depth 5264' Sandoli fractured Lower-( 2 shots per foot, with 4i, 4 Max. TP 1900*, Avg. TP 1 15-1/2% MCA before fract 2-7-58 Total Depth 5264'. Sandoli fractured Lower ( 2 sh/it, with 16,000 gal. 35008 Avg. TP 1800%. Si	Gallup perfo 120 galloas ( 1800#. IR 4- ure. Clean Out Gallup perfo oil and 16,0 potted 200 g	t Total Depth 5 prated intervals oil and 40,000/ 6.2 bpm. Fluc t Total Depth 5: prated intervals 100# sand. Bre pi. 7-1/2% MC pt. Balled off a	i 5052'-5086'; 5i sand. Breakds ib 5290 gallous. i20'. 5052'-5086'; 5i akdown pressur A before fractur iter 7 minutes o	Puraped in 3 82'-5200'; pe 2200*, Max e. Dropped i treatment.	riorated 1800*, 100 gals. riorated 1. TP
2-9-58 Total Depth 5264' Sandoli fractured Lower-( 2 shots per foot, with 41.4 Max. TP 1900*, Avg. TP 1 15-1/2% MCA before fract 2-7-58 Total Depth 5264'. Sandoli fractured Lower ( 2 sh/it. with 16,000 gal. 3500*, Avg. TP 1800*. Shells after 3-1/2 minutes	Gallup perfo 120 galloas ( 1800*. IR 4- ure. Clean Out Gallup perfo oil and 16,0 potted 200 g of treatment	t Total Depth 5 crated intervals oil and 40,000 6.2 bpm. Fine Total Depth 5 crated intervals 00# sand. Bre pi. 7-1/2% MC	i 5052'-5086'; 5i sand. Breakds ib 5290 gallous. i20'. 5052'-5086'; 5i akdown pressur A before fractur iter 7 minutes o	Puraped in 3 82'-5200'; pe 2200*, Max e. Dropped i treatment.	riorated 1800*, 100 gals. riorated 1. TP
2-9-58 Total Depth 5264' Sandoli fractured Lower-( 2 shots per foot, with 4i, 4 Max. TP 1900*, Avg. TP 1 15-1/2% MCA before fract 2-7-58 Total Depth 5264'. Sandoli fractured Lower ( 2 sh/st., with 16,000 gal. 3500*, Avg. TP 1800*. Shalls after 3-1/2 minutes I understand that this plan of work;	Gallup perfo 120 galloas 1800*. IR 4- ure.  Clean Out Gallup perfo oil and 16,0 potted 200 g of treatmen nust receive appro al Gas Prod	t Total Depth 5 crated intervals oil and 40,000 6.2 hpm. Find total Depth 50 crated intervals 100# sand. Breeze int. Balled oil a coal in writing by the Gamete Company	5352'-5986'; 5i sand. Breakds in 5290 gallous. i20'. S352'-5086'; 5i akdown pressur A before fractur fter 7 minutes o	Puraped in 3  82'-5200'; pe  2200*, Max  e. Dropped i treatment.	riorated 1800#, 100 gals.  riorated . T? 16 rubber
2-9-58 Total Depth 5264' Sandoli fractured Lower-(2 shots per foot, with 41.4 Max. TP 1900*, Avg. TP 15-1/2%, MCA before fract 2-7-58 Total Depth 5264'. Sandoli fractured Lower (2 sh/it. with 16,000 gal. 3500*, Avg. TP 1800*. Shells after 3-1/2 minutes  I understand that this plan of work r Company El Paso Natur	Callup performance 120 gallons (1800*. IR 4- are.  Clean Out Callup performance 16,0 potted 200 g of treatment and 16,0 g of treatment 16,0 g of t	t Total Depth 5 crated intervals oil and 40,000/ 6.2 hpm. Flus t Total Depth 5: crated intervals 00# sand. Bre pi. 7-1/2% MC at. Balled off a could be company	i 5052'-5086'; 5i sand. Breakds ib 5290 gallous. i20'. 5052'-5086'; 5i akdown pressur A before fractur iter 7 minutes o	Puraped in 3  82'-5200'; pe  2200*, Max  e. Dropped i treatment.	riorated 1800#, 100 gals.  riorated . T? 16 rubber