DISTRIBUTION	5
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER OIL	1
TRANSPORTER GAS	1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

EL PASO PRODUCTS COMPANY

Address

Post Office Box 1560, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well		Change in Transporter of:	
Recompletion		Oil	Dry Gas
Change in Ownership	X	Casinghead Gas	Condensate

Other (Please explain) Effective Date 11-1-67
Change in Name from Gallegos Gallup Unit
40 to Delhi-Taylor B No. 2

If change of ownership give name and address of previous owner Gallegos Gallup Sand Unit, Skelly Oil Company Operator, Farmington, N. M.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Delhi-Taylor B	2	Gallegos Gallup Pool	State, Federal or Fee	SF-078918

Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East

Section 12 Township 26 North Range 12 West, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil X or Condensate

The Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

Post Office Box 3119, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas X or Dry Gas

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

Post Office Box 990, Farmington, N. M. 87401

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	12	26N	12W	Yes	1-15-60

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

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DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William R. Goetz
District Superintendent
(Title)
November 6, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 9 1967, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.