GPO 918507

Form	9-331 a
(Feb	. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	. S P
Lease No.	080334
Únit	Sullivan

CHAIDDY			10 Gal	
SUNDKI	NOTICE	Re-entry) N	WELLS 20-045-05987
TICE OF INTENTION TO DRILL		Old True	rer shu	
TICE OF INTENTION TO CHANGE PLA	ANS	POPA.	OTING	OR ACIDIZING
TICE OF INTENTION TO TEST WATER		J.	ERING (
TICE OF INTENTION TO RE-DRILL O	R REPAIR WELL.	v	DRILLIN	G OR REPARTY 2
TICE OF INTENTION TO SHOOT OR	ACIDIZE		NDONM	Mt 3 450 20 1958
OTICE OF INTENTION TO PULL OR AL	TER CASING	SUPPLEMENT	ARY WELL HISTORY	ARMINGTON CAL S
OTICE OF INTENTION TO ABANDON W	YELL			asing. g or repMAY 28 1956 MT S GOLUCICAL ST ARMINGTON, NEW M
(INDICATI	E ABOVE BY CHECK N	MARK NATURE OF REPOR	T, NOTICE, OR OTHER DAT	··A)
·			5 fra 15 f	- 6
		••	May 26	, 195
l No. 1-A is locate	ed 660 ft.fr	$rom \frac{\{N\}}{N}$ line and	1 1980 ft. from	$\{E\}$ line of sec. 10
	26-N	12-W	NMPM	[**]
MB/4 Section 10 (½ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
designated	• •	a junu		w Mexico
(Field)	(200	inty or Subdivision)	(23	ate or Territory)
		TAILS OF WOF		
	ing points, and	w sizes, weights, and let all other important pro	posed work) er-Gallup Form	stion using rotary
It is intended to do	ing points, and	w sizes, weights, and let all other important pro	posed work) er-Gallup Form	stion using rotary
It is intended to do is and mud circulation fractured.	ing points, and rill a well th i. Possible p	w sizes, weights, and let all other important pro	posed work) er-Gallup Form	stion using rotary
It is intended to do is and mud circulation fractured. Estimated Total i	ing points, and rill a well th i. Possible p	w sizes, weights, and let all other important pro	posed work) er-Gallup Form	stion using rotary
It is intended to do not and mud circulation fractured. Estimated Total i Casing Program:	ing points, and rill a well the . Possible ; constible ; constitution in the constitut	w sizes, weights, and les all other important process the Lowe	r-Gallup Form	stion using rotary riorated and sand-
It is intended to do not and mud circulation fractured. Estimated Total I Casing Program: 10-3/4" at 1	ing points, and rill a well the second secon	w sizes, weights, and let all other important processor the Lower conductive interests and let all other important processor and let all other	er-Gallup Form evals will be pe	stion using rotary riorated and sand-
It is intended to do not and must circulation fractured. Estimated Total if Casing Program: 10-3/4" at 15-1/2" at 1	ing points, and rill a well the second points. Possible popula 3250'. 173' with 150 5250' with 30	w sizes, weights, and let all other important provide the Lower rough the Lower roductive interest access coment	er-Gallup Form evals will be pe diremated to set.	stion using rotary riorated and sand-
It is intended to do not and mud circulation fractured. Estimated Total I Casing Program: 10-3/4" at 1 5-1/2" at 1 is NW NE/4 of Section	ing points, and rill a well the Possible possibl	w sizes, weights, and let all other important process the Lower productive interior sacks coment 0 sacks comented to this well.	er-Gallup Form evals will be pe diremated to set.	stion using rotary riorated and sand-
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It is intended to do not and mud circulation fractured. Estimated Total I Casing Program: 10-3/4" at 1 5-1/2" at 1 is NW NE/4 of Section	ing points, and rill a well the Possible possibl	w sizes, weights, and let all other important process the Lower productive interior sacks coment 0 sacks comented to this well.	er-Gallup Form evals will be pe dirculated to set.	stion using rotary riorated and sand-
It is intended to do is and mud circulation fractured. Retimated Total I Casing Program: 10-3/4" at 15-1/2" a	ing points, and rill a well the second secon	w sizes, weights, and let all other important process the Lower productive interior sacks coment () sacks coment and to this well.	er-Galiup Form tvale will be pe directiated to set	stion using rotary riorated and sand-
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it is intended to do is and mud circulation fractured. Estimated Total if Casing Program: 10-3/4" at 1 5-1/2" at 1 6 NW NB/4 of Section 10 understand that this plan of work pany El Paso Nature	ing points, and rill a well the . Possible possi	sacks cement O sacks cement and in writing by the General calin writing by the General	recialing Form	erations may be commenced.
it is intended to do not and mud circulation fractured. Estimated Total is Casing Program: 10-3/4" at 15-1/2"	ing points, and rill a well the . Possible possi	sacks company	recialing Form	erations may be commenced.

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

ection A.			1	Date ^	Asy 26, 1958	
eratorEl Paso Nat	ural Gas Pro	oducts Co. Lea	se Sullivan	SF-08		
ell No. 1 Unit	Letter B	Section 10	Township_	26 N	Range 12 W	NMP
cated 660	Feet From <u>r</u>	orth Line,	1980 Feet	t From	688t	Line
ounty San Juan one of Producing For	rmation	Gallup C	Pool	ndesignat	ea	_were:
Is the Operator	the only own	er* in the ded	icated acreage out	tlined on	the plat below?	
Yes A No	•					
If the answer to	question on	e is "no," hav	e the interests of	fall the	owners been	ie
"yes," Type of C	communitizat onsolidation	ion agreement	or otherwise? Yes	·······	· II ditanct	13
If the answer to	question tw	o is "no," lis	t all the owners	and their	respective inte	rests
below:			•			
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Owile	£	CC+IVED	Land Desc.			
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		+ MAIL ON.	Ow	U. S.	GEULDOLO.	
		11 CON. CON.	3	FARMII	GEOLOGICAL SURVEY VIGTON, NEW MEXICO	
ction B					MEXICO	
					74	
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1		•			ation in Section	
1		0	1980		is true and compl	
j		SF-080384			best of my knowl	edge
ļ				and be	lier.	
			4	Bl Paso N	latural Gas Produc	ts Co
1			מופו	NAL SIGN	DBY: JSEPH E.	KREG
1	Ì		Uniu			
			1	(Re	epresentative)	
			4	Box 15 6 5,	Farmington, N. 1	vi.
4	SECTION	10		····	Address	
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Form 9-331 a (Feb. 1951)



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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

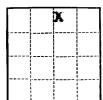
Budget Bureau No. 42-R358.4. Approval expires 12-31-60.		
Land Office	3	
Lease No	050364	
Unit Sullives		

GPO 9 18 507

SUNDRY NOTICES AND REPORTS ON WELLS

		SUBSEQUENT REPO	RT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE			RT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WA	ş	11	RT OF ALTERING CASING	1 1
NOTICE OF INTENTION TO RE-DRILL	1	11	RT OF RE-DRILLING OR REPAIR	1 1
NOTICE OF INTENTION TO SHOOT O	ľ	ll.	RT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR			WELL HISTORY	
NOTICE OF INTENTION TO ABANDON	1			
MOTICE OF INTENTION TO ABANDON				
(INDIC	CATE ABOVE BY CHECK MARK NA	ATURE OF REPORT, NOT	TICE, OR OTHER DATA)	
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	-		- Wing C	, 19
Vell No is loca	ated 660 ft. from.	$\left\{ \begin{array}{c} N \\ S \end{array} \right\}$ line and $\left[\begin{array}{c} 1 \\ 1 \end{array} \right]$	ft. from kline of sec	10
IW NE/4 Section 10		2-W	NMPM	
(1/2 Sec. and Sec. No.)	(Twp.) (R	ange)	(Meridian)	
Undesignated	šen ji	184	New Mexico	
(Field)	(County or 8	Subdivision)	(State or Territory)	
he elevation of the derric		s of work		
State names of and expected depths	to objective sands; show sizes, ing points, and all oth	, weights, and lengths er important proposes	of proposed casings; indicate mudding dwork)	jobs, cement-
-7-58 Total Lepth 025 Ren 125 joints 5- 150 sacks regular sack.	1/2", 15.50#, 1-55	Caulog (3236. e Pozmix, 4%	.03") set at 5348.33" with Cel., 1/4# Flocele per	ı
Held 10004/30 Mi	autes.		المعاملات المعارض المالية الما المعارضة المعارضة المالية الم	
	temperature surve	ly at 4080'.		
			al Survey before operations may be con	nmenced.
El Paro Na	naral Gas Products		cal Survey before operations may be con	nmenced.
Company Bast (1981)	niral Gas Products	Comptay		
Company El Paso Na Address Post Office	niral Gas Products	ORIGINA	L SIGNED BY: WILLIAM K	

Form 9-331 a (Feb. 1951)



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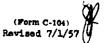
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.		
nd Office	5F	
Lease No.	080384	
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SUNDRY NOTICES AND REPORTS ON WELLS

						
NOTICE OF IN	TENTION TO DRILL		SUBSEQUEN	T REPORT OF WATER SHU	T-OFF	4 4435
NOTICE OF IN	TENTION TO CHANGE PLA	ANS	SUBSEQUEN	REPORT OF SHOOTING	R ACIDIZING	
	TENTION TO TEST WATER		ll l	REPORT OF ALTERING O	■ 長春祭教(はは) (2) (2)	
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	TENTION TO PULL OR AL		ll ·	LARY WELL HISTORY		
NOTICE OF IN	TENTION TO ABANDON W	/ELL	Sencon	Pyac.		^_
	(INDICATI	E ABOVE BY CHECK MARK	NATURE OF REPOR	RT. NOTICE, OR OTHER DAT	(A)	
	(<u>.</u>			July 3	.,	. 1953
ell No. 🎎	•A is locate	ed 660 ft. from	ı [N] ı kx } line an	d 1980 ft. from	$\{\mathbf{E}_{\mathbf{x}}\}$ line of sec.	10
	Section 10	46- IV	[ວ] ¥•£1	NMFM	[₩] 	A STATE OF THE STA
	and Sec. No.)	(Twp.)	(Range)	(Meridian)	- Maxi-o	
Undesign	(Field)	County of	or Subdivision)		te or Territory)	
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he elevatio	on of the derrick	floor above sea le	vel is	ft.	The state of	, _ट ्रो
			LS OF WO	ok.		
				NE. ngths of proposed casings		; * *
ate names or		ing points, and all o	other important pr	oposed work)	; indicate mudding jor	os, cernant
29 5\$ I understand	2 shots/foot) water 2300 pressure 2300 pressure 2225 Dropped 41 has Total Depth 52 Sandoll fractus 2 shots/foot) pressure 2500 pressure 2625 Dropped 39 he it that this plan of works	vith 39,980 gall. *, maximum tr *. Injection ra lis helfway for 151'. Temperar red Lower Gall: with 40, 320 gal *, maximum tr *. Injection ra lis helfway for must receive approval in	ons oil and eating pres- te 50.9 bble two stages. ry Bridge M up perferant ions oil and eating pres- te 50.2 bble two stages.	id intervals 517(Rreakdown rage treating , 208 gallone. 3'-5106' (Perf. Breakdown rage treating 1250 gallone.	·
ompany		al Gas Products	Company			
ddress			Uh: Eli	AL SIGNLD BILL	USEPH E. KRE	GER
	Farmington,	New Mexico		Ву		
			Т	itle Petroleum	Engineer	
			-			9 18 50 7

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



REQUEST FOR (OIL) - ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, New Mexico July 16, 1958
			(Place) (Date)
			NG AN ALLOWABLE FOR A WELL KNOWN AS:
/Co	massy at On		cts Co. Sullivan , Well No. 1-A , in NW 1/4 NE 1/4, (Lease)
B Unit Let	Sec.	10	T. 26-N, R. 12-W, NMPM., Undesignated Pool
San	Juan		County. Date Spudded 5-28-58 Date Drilling Completed 6-7-58 Elevation 6084 Total Depth 5251 ENGL C.O.T.D. 5230
Pleas	se indicate l	ocation:	
D	C B	A	Top Oil/Gas Pay 5068' (Perf.) Name of Prod. Form. Gallup
	X	*	PRODUCING INTERVAL -
		 	Perforations 5068'-5106'; 5176'-5217'
E	F G.	H	Open Hole None Depth Casing Shoe 5248' Depth Tubing 5187'
			OIL WELL TEST -
L	K J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
		1.	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
М	N O	P	load oil used): 86 bbls.oil, bbls water in 24 hrs, min. Size 24/64
			GAS WELL TEST -
560' N; 1	980 E	المسيط	
	ing and Com	nting Page	
Size		San	
	1		Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
10-3/4"	161'	125	Choke SizeMethod of Testing:
5-1/2"	5 236'	300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
			sand): See "Remarks"
2-3/8"	5168'		Casing Tubing Date first new Press oil run to tanks July 10, 1958
			Oil Transporter El Pase Natural Gas Products Company by Truck.
			Gas Transporter None
Remarks Sa	ndoil frac	tured pe	Gas Transporter erfs. 5176'-5217' w/39, 980 gals. oil and 40,000# sand. Flush w/5, 208 gals
oil. San	doil fract	ured per	is. 5068'-5106' w/40, 320 gals. oil & 40,000* sand. Flush w/5,230 gals. oi
250 gals.	. mud acı	d anead (ormation given above is true and complete to the best of my knowledge! 1958 El Paso Natural Gas Products Company 1 1958 Company or Operator) COM. COM.
I herel	by certify th	at the info	ormation given above is true and complete to the best of my knowledge.
Approved		JUL 21	ormation given above is true and complete to the best of my knowledge? 1958 El Paso Natural Gas Products Company 1 1958 (Company or Operator) (Company or Operator)
• •			(Company or Operator) COM. COM.
			COMMISSION
<u></u>	riginal C		Mary a Acadi
by:			Title
Title	Su	pervisor Di	Set. # 3 Name Ewell N. Walsh
			1/aiite
			Address Box 1565, Farmington, New Mexico

OIL CONSERVATION AZTEC DISTRICT	COMMISSI
Copies Received	
Chermur	
Proration One e	
U. S. G. S.	***************************************
Transporter File	

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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Pro	ducts Co. Lease Sullivan
Well No. 1-A Unit Letter B S 10	T26-N R 12-W Pool Undesignated
County San Juan Kind of Lea	se (State, Fed. or Patented) Federal
If well produces oil or condensate, give loc	cation of tanks: Unit B S 10 T 26-N R 12-W
Authorized Transporter of Oil or Condensa	te El Paso Natural Gas Products Company
Address Box 1565, Farmington, New Mexico	
	ed copy of this form is to be sent)
Authorized Transporter of Gas No.	one
Address	
(Give address to which approve lf Gas is not being sold, give reasons and a	ed copy of this form is to be sent) also explain its present disposition:
No pipeline connections - G	as is being vented to atmosphere.
Reasons for Filing:(Please check proper bo	ox) New Well (x)
Change in Transporter of (Check One): Oil	() Dry Gas () C'head () Condensate ()
Change in Ownership() Other()
Remarks:	Give explanation below) Give explanation below)
The undersigned certifies that the Rules an mission have been complied with.	d Regulations of the Oil Conservation Com-
Executed this the 16th day of July	19 58
Approved1919	Title Petroleum Engineer
OIL CONSERVATION COMMISSION	Company El Paso Natural Gas Products Co.
By Original Signed Emery C. Arnold	Address Post Office Box 1565
Title Supervisor Dist. # 3	Farmington, New Mexico

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Budget Bureau No. 42-R356.4.
Approval expires 12-31-60.

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

Budget Bureau No. 42-R355.4. Approval expires 12-31-60.

GEOLOGICAL SURVEY

			_]	LOG	OF O	IL OR GA	AS W	LLL	
LOCAT	TE WELL 음) Pas	correctly o Natural	ias Prodi	ucts comp	any _{Address}	Box 1565, Far	inm _S ton	New !	viexico
		Callinga			172.1.1	Omegagnama	State	2 7 40 44 4	
		10	26is _	124	N.	MPM Cour	ty Jan.	uan	
cation	660	\mathbf{ft} . of \mathbf{N} .	_ Line an	d ft.	v of	Line of		Eleva1	or relative to sea lovel)
The	informa	tion given he	rewith is	a complete	and correct	t record of the we	n and an	work ut	lie mercon
far as	can be	determined fr	om all av	ailabie record Sign	ed	CHAT SICHED			
ıte	july is	, 1458				TitlePet	roleum l	s n ginee	2 .
The	summa	ry on this pag	ge is for tl	he condition	of the well	at above date.	lane 7		10 3
mmer	nced drill	ling				ed drilling	,		, 19
			OI	L OR GAS (Den	SANDS On the gas by G	OR ZONES			
o. 1, fı	rom	5068°	_ to	3100°	No. 4,	from			
o. 2, fi	rom	31/6	_ to	J&\${ 	No. 5	, from			
o. 3, f	rom		_ to			from	то		
				MPORTAN		from	to		
						, from			
0. 2, 1	rom		00	CASI	NG RECO				
Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perfor From—	ated To—	Purpose
asing	32,70	P.B.	S.W.	101	aker			فحد بدري	suri. Usa.
74/4	46.14	6 AG .	J-a.	<u> </u>	AKET		-3003.	SAAL	ti grand var
				-					A SERVICE CONTRACTOR
					<u></u>				
		-1	MUD	DING AND	CEMENT	ING RECORD			
Size	Where		ber sacks of c		Method used	Mud gravity	_	mount of r	
1-3/4		7.5	123		arculatea				
-1/2		46			mas and	£			
Size	. 8	Shell used	Explosive	used	Quantity	Date Depth sho		Depth cle	aned out
				TO	MIS LISE	D			
Rotary	y tools w	ere used from	ı	et to	525i	feet, and from _		feet t	feet
Cable	tools wer	re used from _		feet to	DATES	feet, and from		ieet to) 1eet
	ીની ડ	<u>.</u> b	, 19	<u>23</u>		to producing	july 10		, 19 <u>55</u>
T	he produ	uction for the	first 24	hours was	.36 ba	rrels of fluid of w	hich 100	% was	s oil;%
$_{ m emulsi}$	ion;	_% water; an	d%	sediment.		Gravity, 🖇	BéxAl	<u> 1.19.0</u>	
If	f gas wel	l, cu. ft. per 2	24 hours -			ns gasoline per 1,0	000 cu. ft	. of gas	
R	ck pres	ssure, lbs. per	sq. in		 MPLOYEE	's			
				-	.v. LOIEE				, Driller
				, Driller					, Driller
					ATION RI				
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 16-43094-4

TOPS ARE FROM ELECTRIC LOGS

AND RADIOACTIVITY LOGS.

FORMATION RECORD—Continued

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and a	સ્ટિક્સ કર્યું કર્યું કે		
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Fig. 1.2. Of the 22 months after age (20) 1 months	ng pakin <u>li</u> li	. Sinterest	July Harrish
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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)



CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Opera	etor Et Paso Natural Gas Pr	oducts Company	_LeaseSulliva	<u>a</u>
Well No. 1-A	Unit Letter B S 10	r <u>26N</u> R <u>12W</u> Poo	l Gallego	s-Gallup
County	San Juan Kind of Leas	e (State, Fed. or	Patented) Feder	:al
	il or condensate, give loca			N R 12W
	porter of Oil or Condensat			
Address	_	Post Office Box	1565, Farmington,	. New Mexico
(Give	address to which approved	copy of this for	n is to be sent)	
	porter of Gas			
Address	address to which approved	Post Office Box	997, Farmington,	New Mexico
lf Gas is not being	sold, give reasons and al	so explain its pre	esent disposition:	
	g:(Please check proper box			()
Change in Transpo	orter of (Check One): Oil () Dry Gas ()	C'head () Conde	nsate ()
Change in Owners	hip) Other	_	(X)
Remarks:			e explanation fel	AVI.
	First gas production in	to low pressure gati	JAN7	1960 N. COM. T. 3
mission have been		Regulations of th	e Oil Conservation	on Com-
Executed this the_	6th day of January	_19 <u>_60</u>		
		By ORIGINAL	SIGNED BY: JOHN	J. STROJEK
Approved	JAN 7 1980 1919		etroleum Engineer	
OIL CONSER	VATION COMMISSION Original Signed By	Company E	l Paso Natural Gas	Products Co.
Ву	A. R. KENDRICK		ost Office Box 1565	
FitlePETROLEU	M ENGINEER DIST. NO. 3	-	armington, New Me	xico

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	OIL CONSERVATION COMMISSION
	AZTEC DISTRICT OFFICE
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	Transporter
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NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Bl Paso Natural Gas Products (ompany Lease Sullivan
Well No. 1-A Unit Letter B S 10 T 26N	R 12W Pool Gallegos-Gallup
County San Juan Kind of Lease (Stat	e, Fed. or Patented) Federal
If well produces oil or condensate, give location of	f tanks: Unit B S 10 T 26N R 12W
Authorized Transporter of Oil or Condensate Ind	ustrial Oil Company
Address Post Office Box 15032, Salt Lake City, Uta	h
(Give address to which approved copy	
Authorized Transporter of Gas El Paso Natural	Gas Company
Address Post Office Box 990, Farmington, New Mex	
(Give address to which approved copy If Gas is not being sold, give reasons and also exp	
	New Well()
Change in Transporter of (Check One): Oil () Di	ry Gas () C'head () Condensate ()
Change in Ownership() Otl	ner (X)
Remarks: Additional Transporter for Tank Bottoms for	Paraffin Recovery. APR 26 1961 OIL CON. COM. DIST. 3
The undersigned certifies that the Rules and Regumission have been complied with.	lations of the Oil Conservation Com-
Executed this the 25th day of April 19 6	
(************************************	itle Petroleum Engineer
OIL CONSERVATION COMMISSION C	ompany Bl Paso Natural Gas Products Company
By Crisinal blanci Misery ConArbold A	ddress Post Office Box 1560
Title Supervisor Dist. # 3	Farmington, New Mexico

STATE OF NEW MEXICO						
OIL CORSCEVATION CO)k				
AZI C SISTRICT	office.					
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PRORATION OFFI	CE		
OPERATOR		. 1	

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRORATION OFFICE OPERATOR ,							
Company or Operator	OPIES WITH TH	Lease Well No.					
A B A CONTRACTOR OF THE SECOND		Dease	well No.				
Unit Letter Section Township Range	12-W	County (A)					
Pool State of the same of the		Kind of Lease (State, Fed, Fed	e)				
If well produces oil or condensate give location of tanks Unit Letter	Section	Township 26-N	Range 12-W				
Authorized transporter of oil or condensate	Address (give as	ldress to which approved copy o	f this form is to be sent)				
SAR A NAST A PRINCIPLE OF STATE OF SARES	. , , 1	rian de la companya d	en in Normage (Spetting)				
Is Gas Actually Connecte	d? Yes	_No					
Authorized transporter of casing head gas or dry gas Date Connected	Address (give ad	ldress to which approved copy o	f this form is to be sent)				
in the second of the second of	AND STATE OF	A The Real Section 1	v 1.85.				
If gas is not being sold, give reasons and also explain its present disposition:							
REASON(S) FOR FILING	(please check p	roper box)					
New Well		ership	J				
Change in Transporter (check one) Oil	Other (explain						
Casing head gas . Condensate . C	요기하는 스 <u>케</u> 팅이 - 11	Million of the man					
Renarks Washington to the substance and only the second only		Gas Preducts Compar	ay's - Sullivan				
"A" Well No. 1.		•					
Te change oil transporter from El Pase	Natural G	as Products Company	te MeWood Cerp.				
The undersigned certifies that the Rules and Regulations of the Oil Co	nservation Com	nission have been complied	with.				
Executed this the 25th day of Febr	HARY						
OIL CONSERVATION COMMISSION	Ву						
Approved by			PETHVEN				
DEDUTY OIL 9 CAS INSPECTOR DIST NO 2	Title		LIVED				
DEPUTY OIL & GAS INSPECTOR DIST. NO. 3	Company		MAR 7 1963				
Original Signed by W. B. Smith		Ņ.	ON. COM.				
Date	Address						
MAR 7 1963							

Well	. Name: <	//0 .		Record MTR#:	143
	<u> </u>	ullivAN	# / A		23-11
Oper	*: 5997	Oper:	ERRION DIL +	GAS District: And	JCL PEA
	Co-ordina	te In format	corp.	Pit Type (circle one)	: DEH
	Section:	B		Length:	LOD
	Township:	10		Width: 10 / 50	OFT 100
	•	26		Duck Netting: Yes	
	Range:	12	/	Fill Dirt: Yes	L
Dets	Started:			Approx. cu.yds.:	
200	Dear ced:	2-14-9	72	Vacuum Truck: Yes	L No
Date	Completed:	2-14-6	72	Approx. Bbls:	
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				Signature of Inspecto	r
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LOD=Location Drip SEP=Seperator

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OPERATOR	1				
PRORATION OF					

	SANTA FE / / L. I.S.G.S. L.AND OFFICE IRANSPORTER OIL / GAS /		FOR ALLOWABLE AND ANSPORT OIL AND		Effective 1-1-	d C-104 and C-11 55			
1.	PRORATION OFFICE Operator								
	A idress	Skelly Oil Company							
		P.O. Box 730, Hobbs, New							
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please	e explain)					
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	=	ctive Mar	ch 1, 1967.				
	If change of ownership give name and address of previous owner	Contact	isdie						
II.	DESCRIPTION OF WELL AND I	LEASE							
	Lease Name Gallegos Gallup Soud U	t. Well No. Pool Name, Including F		Kind of Lease State, Federal	or Fee Federal	Lease No.			
	Location		. 1000		_				
	Unit Letter B; 660	Feet From The North Lin	ne and <u>1980</u>	Feet From Ti					
	Line of Section 10 Tow	riship 268 Range	12W , NMPM	, 2011 30		County			
III.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	Address (Give address	to which approve	ed copy of this form is a	to be sent)			
	The Permian Corporation Name of Authorized Transporter of Cas		P.O. Box 311	9, Midland	, Texas				
	El Paso Natural Gas Co	mpany		, Farmingt	ton, New Mexico				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Wher	?				
IV.	If this production is commingled wit COMPLETION DATA								
	Designate Type of Completio	n - (X)	New Well Workover	Deepen	Plug Back Same Res	s'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u> </u>			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	Perforations				Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING PECOS	· D					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEN	MENT			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volu	me of load oil a	nd must be equal to or	exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours Producing Method (Flou	:)		1			
					/grl.fl	VEN			
	Length of Test	Tubing Pressure	Casing Pressure		Chold Sittle C	007			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gar-MCMAK 6 1	967			
					OIL CON.				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	Same Same Same Same Same Same Same Same			
VI.	CERTIFICATE OF COMPLIANO	E	II .		FION COMMISSIO				
	I hereby certify that the rules and re Commission have been complied w	ith and that the information given	APPROVED	minis H	1967 C. 7.m.	129			
	above is true and complete to the	best of my knowledge and belief.	By Original S						
	i - M	ממ	TITLE SU						
	1 2-th	the	If this is a reg	nest for allows	mpliance with RUL! ble for a newly drill	ed or deepened			
	District Superin	iwe) tendent	well, this form mus tests taken on the	t be accompani well in accord	led by a tabulation o ance with RULE 11	f the deviation			
	(Tit)		able on new and re	completed well					
	March 3 1967 (Dai	e)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.						

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SANTA FE /			2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -
FE / / /	e		er e
LAND OFFICE	AUTHORIZATION TO TRA		
TRANSPORTER			
OAS / OPERATOR ()	: - -		
PRORATION OFFICE			
Operator D. CO. N.S. O. D. CO. C. C.	D. (D.A.) 2.7		
EL PASO PRODUCTS CO	N. V.		
Post Office Box 1560, F	armington, New Mexico 874		
Reason(s) for filling (Chack proper Jose)		Cast Mission is Effectiv	e Date 11-1-67
New Well Recomplesion	Ohange in Transporter of: Oil Pry Gas		il svok Sillip Utit
Change in Ownershi H	Castnohead Cas Conden		A No. 1
Visite and open period of war come.		And the second s	
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	্র সাহার্য ও হ		
Seand Name	Well Mo. (17 Sec. Prince), In Strates - Inc		
Sullivan A	1 - Gallegos Call	en Pool State all was train	SF-080384
	O See From Tie North Line	s and 1980 real reset . E	East
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Little 6. Section 10	muhip 26 North Acres 1.	2 West , MAGTEG, San Jua	n Salah,
	2712-9 3-9 11-7-7 7-28 47-79-72-94	s	
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The Pernant Corporation Corporation		- Post Office for May 111 and 1 Water Carlotte and 1981	
S. Paso Named Ces Co	· · · · · · · · · · · · · · · · · · ·	Post Office Box 990, Head the	
11 cm. producto cal schapuda	Con Two.	The second of the second secon	of Miller of the Control of the
give labation of the u.	B 10 26N 12W	. Yes 2-17	7-60
Ti thia production 1000mmin pod wit On 2011 komen na 1000	th that from any other lease or pool,	give commingling order number:	to expense monotonic and an approximate the second
Designate Type of Completio	CH Well Gas Well	New Well (Verkewer - Despen es.)	
Data Speeded	Date Compl. Recay to Prod.	Total Depth Plant	
Dec Spaces	Date Compi. Reddy to Pica.	10.0	
Elevations (DF, RK3, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tabling	- Duptia
Perforations		David.	ought this
· Criciano		•	
		CILIATING AECUAD	
HOLE SIEE	CASING & TUBING SIZE	DEPTH SET	SACKO COLERT
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. Tam daga and dequelt F old which	Ciù Fillovifillo (Test must be a, able for this de	feer recovery of total volume of load oil and must psh or be for full 38 hazze)	on actual to an expect top assome
Dele Flaut New Oil Aux Te Texts	Date of Test	Producting Method (Now, pamp, year lift, ele.,	
Length of Pour	Tubing Prosouro	Casing Processed Chees	
		1	
Actual Proc. During Tout	Oil-Bbis.	Wener - Bala. Geu - X	
GAD WELL			·
Actual Prod. Tost-MOF/D	Longth of Test	Bbls. Condensate/MMCF Gravit	; si Oendoniale
Telting Muthod (pilot, back pr.)	Tubing Pressure (Chuc-la)	Caping Pressure (Chuk-lin) Obest	3.33
NAILEMOD TO EFACTIFICATED.	CE	OIL CONSERVATION	COMMINSSION
		APPROVED NOV 9	-196 7
Commission have been complied t	regulations of the Oil Conservation with end that the information given	EyOriginal Signed by Emery	
chove is true and complete to the	e best of my knowledge and bollef.	SUPERVISOR	
1., 1		DOTHWISON	· 271271. #U
	King.	This lead to be Discussed the	
		Section of the sectio	
	on 5 1067	المراجع والمستنية المنطقة المناف المنطقة المنافقة	
and the same of th	ar 6, 1967 are,	Fill out only Specifical I, II, III, well name or number, or transporter, or of	er baet band i ki beteti
		Separate Forms C-184 mae. by III	1.6 for eden particular made in
		**	

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.	Date <u>April 3, 1969</u>	
Cherator El Paso XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	10 Township 26 T Range 12 T III	MPM ine res
2. If the answer to question one is "no," consolidated by communitization agreem "yes," Type of Consolidation 3. If the answer to question two is "no,"	have the interests of all the owners been ment or otherwise? Yes No If answer is list all the owners and their respective interest	
below: Owner	Land Description RECEIVED APR 9 1969	
	OIL CON. COM.	
Section B N89° 55' W		_
SECTION 10	This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. El Paso Products Company (Operator) (Representative) Box 1560, Farmington, N.M. Address	e -
N89°55 W- 79	William The Control of the Control o	ted r e o nd
(See instructions for	Certificate No. 803 completing this form on the reverse side)	

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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OF ERATOR			

1.	Recson(s) for filing (Check proper box) New Well Recompletion Change in Ownership	BAYLESS 507, Farmington, New Mex Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain) Effective date of sate	of sale 11/1/69	
	and address of previous owner		P. O. Box 3986, Odessa,	Texas 79760	
12.	DESCRIPTION OF WELL AND I Lectse Name Sullivan A SF08038	Well No. Pool Name, Including Fo		Lease No.	
	Location	/	.up	Federal	
	Unit Letter B; 66	Feet From The North Line	e and 1980 Feet From Th	e East	
	Line of Section 10 Tow	nship 26N Range 12W	, NMPM, San	Juan County	
П.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	s		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve		
	The Permian Corporat Name of Authorized Transporter of Cas		P. O. Box 3119 Midlan Address (Give address to which approve	d copy of this form is to be sent)	
	El Paso Natural Gas	Company Unit Sec. Twp. Rge.	P. O. Box 990 Farming Is gas actually connected? When	ton, New Mexico 87401	
	If well produces oil or liquids, give location of tanks.	B 10 26N 12W	Yes 2	/17/60	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a	give commingling order number:		
•	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	(51, 1115, 111, 61, 616)			Depth Casing Shoe	
	Perforations			Depth Casing Shoe	
		T	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOOLL WELL		fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Prod. During Test Oil-Bbis.		Gas-MCF	
				212 2 - 63	
	GAS WELL			TAL COME DOM.	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	CYTEMETICAME OF COMPLIANT	OF.	OIL CONSERVA	TION COMMISSION	
¥1.	CERTIFICATE OF COMPLIANO	J.C.		DEC 2 1969	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Stated by Efficial Commission		
			SUPERVISOR DIST, #3		
			TITLE		
). Gae	gory Memion	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	, -	ature)			
Operator (Title)		able on new and recompleted well			
December 1, 1969 (Date)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		

DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL	- CONSERVATION COMMISSION ST FOR ALLOWABLE	Form C-104 Superiodes Old C-10. Effective 1-1-65
U.S.G.S. LAND OFFICE TRANSPORTER GAS	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	t
OPERATOR PRORATION OFFICE Operator			
MERRION OIL & GAS	CORPORATION		
P. O. Box 1017, Fa	armington, New Mexico 87	401	
Reason(s) for filing (Check proper bo	<u>. </u>	Other (Please explain)	
Ne- Well	Change in Transporter of:		
Recompletion Change in Ownership	OII Dry	Change of Operato	or ·
Operator If change of **SEXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Merrion & Bayless, Box 5	07, Farmington, New Mexico	87401
. DESCRIPTION OF WELL AND			
Sullivan A	Well No. Pool Name, Including 1 Gallegos Gall	, , , , , , , , , , , , , , , , , , ,	1
Location	1 dallegos dall	State, Feder	olorF•• Federal S † 080
Unit Letter B : 6	660 Feet From The North L	ine and 1980 Feet From	7
Line of Section 10 To	ownship 26N Range	12W , NMPM, San	Juan
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address to which appro	
Permian Corporation	asinghead Gas X or Dry Gas	P. O. Box 3119, Midlan	
El Paso Natural Gas		P. O. Box 990, Farming	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. B 10 26N, 12W		2/17/60
If this production is commingled with COMPLETION DATA			
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res v. Di
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation	Top O11/Gas Pay	Tubing Depth
Ferforations			Depth Casing Shoe
	TUBING CASING AN	ND CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1 .		
			<u>i</u>
TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be able for this d	after recovery of socal volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flaw pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Pred. During Test	Oil-Bbls.	Water-Bale.	Gas-MCF
GAS WELL		1	
Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condenses / MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	L	OIL CONSERVA	ATION COMMISSION
CLITITIONE OF COMPANY		ne A	

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

J. GREGORY MERRION, President

APPRO	VED <u>DEU 4 1981</u> Original Signed by FRANK T. CHAVEZ	, 19
TITLE .	SUPERVISOR DISTRICT # 3	

This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or dwell, this form must be accompanied by a tabulation of the dtests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely feable on new and recompleted wells.

Fill out only Sections 7 II III and VI for changes of

F						
Form 9–331 Dec. 1973	MESELVEM		Form Approved. Budget Bureau No. 42–R14			
UNITED STATES DEPARTMENT OF THE INTER		5. LEASE SF 080384		· <u>·</u>	្សីស្តី ទីស្តី	
GEOLOGICALL'S OF THE INTE	DIV		ALLOTTEE OR 1	RIBE	NAME	
SUNDRY NOTICES AND REPORTS		7. UNIT AGRE	EMENT NAME	ـــــ	3 1	
(Do not use this form for proposals to drill or to deepen or reservoir. Use Form 9–331–C for such proposals.)	plug back to a different	8. FARM OR L		-		
1. oil gas other		Sullivan A 9. WELL NO.	1 3-78€(8 3 7-8 5 3 7-8 5			
2. NAME OF OPERATOR	141034	1	4,70	_=	<u> </u>	
Merrion Oil & Gas Corporation		10. FIELD OR \ Gallegos (<u></u>		
3. ADDRESS OF OPERATOR			., M., OR BLK.	AND S	URVEY OR	
P. O. Box 1017, Farmington, New 4. LOCATION OF WELL (REPORT LOCATION CLE	Mexico 87499 ARLY, See space 17	AREA	.,, 0.1.2 34.3 2	3 3		
below.)			r26N / R12W	-	777	
AT SURFACE: 660' FNL and 1980' F	EL		R PARISH 13.			
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same		14. API NO.	# 3 - 2	Ξ	<u> </u>	
16. CHECK APPROPRIATE BOX TO INDICATE N	ATURE OF NOTICE,					
REPORT, OR OTHER DATA			NS (SHOW-DF,	KDB,	AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUE	NT REPORT OF:	6084' KB	- 10 m m			
TEST WATER SHUT-OFF			O 및 등 및 다음 등 교	3 :		
FRACTURE TREAT	RECEI	JED	유성류성	<u>.</u>		
SHOOT OR ACIDIZE	<u>}</u>			Ş. ;	ž = <u>, </u>	
REPAIR WELL	APR 13 19	(NOTE: Report	results of multiple on Form 9–330.)	e compi	etion or zone	
PULL OR ALTER CASING	UREAU OF LAND MA	Seara Sabayi	202	2) 	
CHANGE ZONES	TARMINGTON PECOL	ROF AREA	<u> </u>	3		
ABANDON*	ł		3 9 E A	= ;	Ē ² 5 =	
(other)	-		<u> </u>	5		
17. DESCRIBE PROPOSED OR COMPLETED OPE	RATIONS (Clearly state	e all pertinent d	etails, and give	e perti	nent dates.	
including estimated date of starting any prop measured and true vertical depths for all mark	nsen work. It well is a	rectionally units	d, give subsurf	ace IO	cations and	
measured and true vertical depths for an man	tors and some persons		녹립됩니다	-3	5 <u>8 7 1</u>	
Pull Model C bridge plug.			H 5 H 5	ÿ :		
Squeeze perfs with 50 sx-Class	B cement. Top	of cement	@ 4900° =	oijegol	<u> </u>	
Spot 25 sx plug from 4200 - 37			1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5	200	
Spot 25 sx plug from 3030 - 29	30'.			် <u>သ</u> 	9년 1일 1일 전 기계	
Shot casing @ 2350'. Spot 25		350 - 2200',	, inside ar	id jou	ıŧside	
of casing. Casing would not o	ome free.	-	2 (1) 1 (2) 5 (3) 4 (4) 4 (4)		4	
Shoot casing @ 1450'. Casing	would not come	free.		Š	6 3 5 1 0 1	
Spot 25 sx plug from 1450 - 13	50', inside and	outside.	har look linw is to all blook to all regards to thems is to entire the state of the	3 3		
Spot 60 sx plug from 470 - 125 Spot 6 sx surface plug. Pump			요청 취취를	, क्रांट्रीड भीवेल स्थानम्हरूता	EWAS CONTRACTOR	
Erect dry hole marker.	20 SX GOWII ainic	irus.		olds sple	충글릭의	
Work completed 4/10/84			불명흡혈린	<u> </u>		
_			Set @	=======================================	<u> </u>	
Subsurface Safety Valve: Manu. and Type				고 : - :	3 2 3	
18. I hereby certify that the foregoing is true and o		2224	4-71 0 70 A	(<u>)</u>		
SIGNED TIT	LE Operations M		4/12/84	-	gencha-	
	ace for Federal or State of		가톨록시키상 - Tiple 1	- -	THE STATE OF	
APPROVED BY	ITLE	DATE _	- 1-1-1-1-1 - 1-1-1-1-1	: 3 8 17		
COMMITTEE TO THE TOTAL THE TOTAL TO AL TO THE TOTAL TO TH				=		

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