Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

		X	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SF
Lease No. 080384
Unit Sullivan

SUNDRY NOTICE ON WELLS

Re-entry of the old well P&A.

30-045-05987

NOTICE OF INTENTION TO DRILL		TER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		OTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		ERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		NDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

RECEIVED
MAY 28 1958
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 26, 1958

Well No. 1-A is located 660 ft. from {N} line and 1980 ft. from {E} line of sec. 10

NW NE/4 Section 10 (¼ Sec. and Sec. No.) 26-N (Twp.) 12-W (Range) NMPM (Meridian)

Undesignated (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 6094 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well through the Lower-Gallup Formation using rotary tools and mud circulation. Possible productive intervals will be perforated and sand-oil fractured.

Estimated Total Depth 5250'.

Casing Program:

10-3/4" at 173' with 150 sacks cement circulated to surface.

5-1/2" at 5250' with 300 sacks cement.

The NW NE/4 of Section 10 is dedicated to this well.

NW NE/4 Section 10 SF-080384

APPROVED
MAY 29 1958
OIL CON. COM.
DIST. 3

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Products Company

Address Post Office Box 1565
Farmington, New Mexico

OK ORIGINAL SIGNED BY: JOSEPH E. KREGER
By

Title Petroleum Engineer

GPO 9 18 507

Form C-128
Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A. Date May 26, 1958

Operator El Paso Natural Gas Products Co. Lease Sullivan SF-080384
Well No. 1 Unit Letter B Section 10 Township 26 N Range 12 W NMPM
Located 660 Feet From north Line, 1980 Feet From east Line
County San Juan G. L. Elevation 6084 Dedicated Acreage 40.0 Acres
Name of Producing Formation Gallup Pool Undesignated

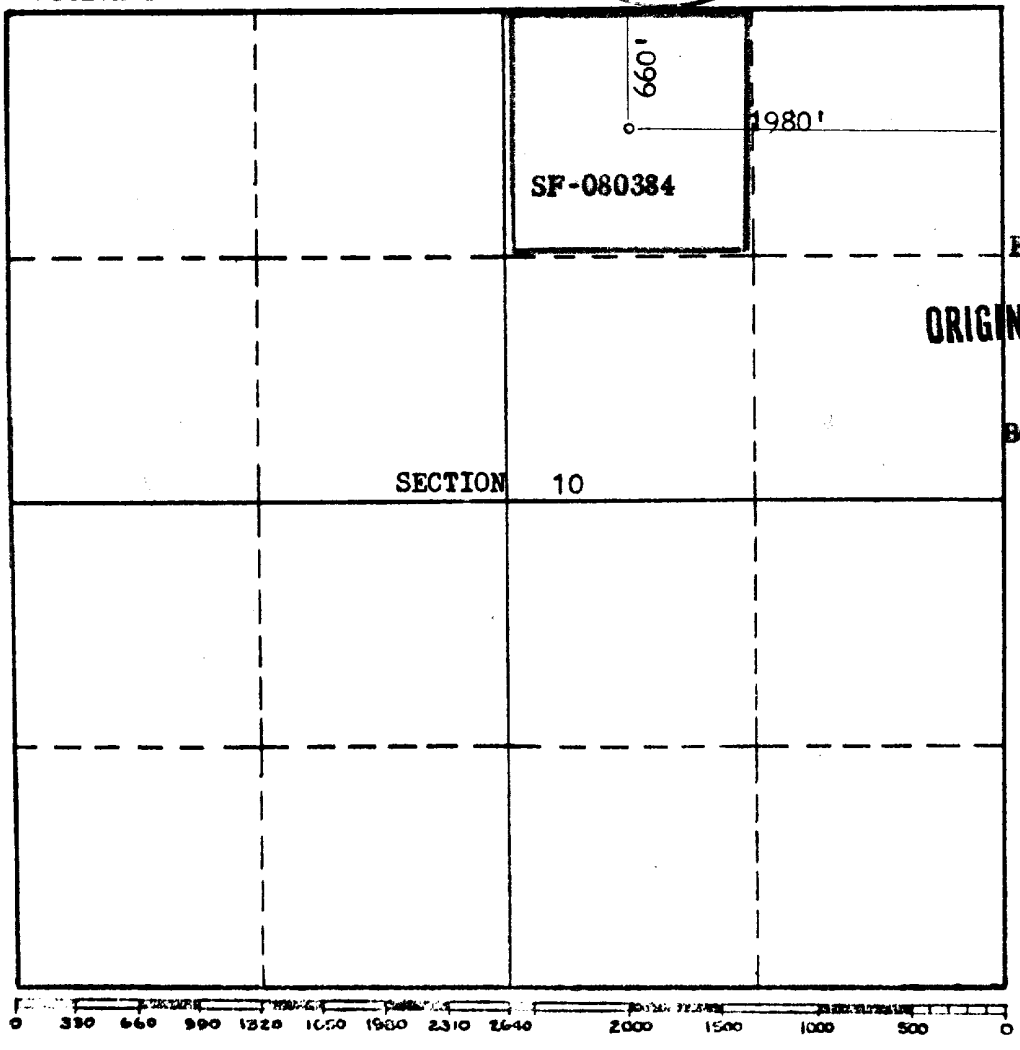
1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes X No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

RECEIVED MAY 29 1958 OIL CON. COM. DIST. 3

RECEIVED MAY 28 1958 U. S. GEOLOGICAL SURVEY FARMINGTON, NEW MEXICO

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

El Paso Natural Gas Products Co.
(Operator)

ORIGINAL SIGNED BY: JOSEPH E. KREGER
(Representative)

Box 1565, Farmington, N. M.
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 23 May 1958

STEPHEN H. KENNEMER
Registered Professional Engineer and/or Land Surveyor.

Certificate No. 803

(See instructions for completing this form on the reverse side)

Form 9-331a
(Feb. 1951)

		X	

ILLEGIBLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office SF
Lease No. 080384
Unit Sullivan

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 9, 19 58

Well No. 1-A is located 660 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 10

NW NE/4 Section 10 (¼ Sec. and Sec. No.) 26-N (Twp.) 12-W (Range) NMPM (Meridian)

Undesignated (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 6094 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

6-7-58 Total Depth 5251'.
Ran 123 joints 5-1/2", 15.50#, J-55 Casing (5236.03') set at 5248.33' with 150 sacks regular cement, 150 sacks Pozmix, 4% Gel., 1/4# Flocele per sack.
Held 1000#/30 Minutes.
Top of cement by temperature survey at 4080'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Products Company

Address Post Office Box 1565
Farmington, New Mexico

ORIGINAL SIGNED BY: WILLIAM K. GLAENER
By

Title Petroleum Engineer

GPO 9 18 507

Form 9-331a
(Feb. 1951)

	X	

ILLEGIBLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office SF
Lease No. 080384
Unit Sullivan

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY Sandoil Frac.	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 3, 1958

Well No. 1-A is located 660 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 10

NW NE/4 Section 10 (¼ Sec. and Sec. No.) 26-N (Twp.) 12-W (Range) NMPM (Meridian)

Undesignated (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 6094 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

6-23-58 Total Depth 5251'. Clean Out Total Depth 5230'.
Sandoil fractured Lower Gallup perforated intervals 5176'-5217' (Perf. 2 shots/foot) with 39,980 gallons oil and 40,000# sand. Breakdown pressure 2300#, maximum treating pressure 2225#, average treating pressure 2225#. Injection rate 50.9 bbls./min. Flush 5,208 gallons. Dropped 41 balls halfway for two stages.

6-29-58 Total Depth 5251'. Temporary Bridge Plug at 5142'.
Sandoil fractured Lower Gallup perforated intervals 5068'-5106' (Perf. 2 shots/foot) with 40,320 gallons oil and 40,000# sand. Breakdown pressure 2500#, maximum treating pressure 2700#, average treating pressure 2625#. Injection rate 50.2 bbls./min. Flush 5250 gallons. Dropped 39 balls halfway for two stages.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Products Company

Address Post Office Box 1565
Farmington, New Mexico

ORIGINAL SIGNED BY: JOSEPH E. KREGER

By

Title Petroleum Engineer

GPO 9 18 507

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) July 16, 1958 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. (Company or Operator) Sullivan (Lease), Well No. 1-A, in NW ¼ NE ¼,

B (Unit Letter), Sec. 10, T. 26-N, R. 12-W, NMPM., Undesignated Pool

San Juan County. Date Spudded 5-28-58 Date Drilling Completed 6-7-58

Elevation 6084' Total Depth 5251' ~~PBTD~~ C.O.T.D. 5230'

Top Oil/Gas Pay 5068' (Perf.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5068'-5106'; 5176'-5217'

Open Hole None Depth Casing Shoe 5248' Depth Tubing 5187'

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 86 bbls.oil, - - bbls water in 24 hrs, -- min. Choke Size 24/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See "Remarks"

Casing Press. - - Tubing Press. - - Date first new oil run to tanks July 10, 1958

Oil Transporter El Paso Natural Gas Products Company by Truck.

Gas Transporter None

Please indicate location:

D	C	B X	A
E	F	G	H
L	K	J	I
M	N	O	P

660' N; 1980' E

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	161'	125
5-1/2"	5236'	300
2-3/8"	5168'	- -

Remarks: Sandoil fractured perfs. 5176'-5217' w/39,980 gals. oil and 40,000# sand. Flush w/5,208 gals. oil. Sandoil fractured perfs. 5068'-5106' w/40,320 gals. oil & 40,000# sand. Flush w/5,250 gals. oil--250 gals. mud acid ahead of each frac job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 21 1958, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas Products Company (Company or Operator)

By: [signature] (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

RECEIVED JUL 21 1958 OIL CON. COM. DIST. 3

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received

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Transporter		
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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator **El Paso Natural Gas Products Co.** Lease **Sullivan**

Well No. **1-A** Unit Letter **B** S **10** T **26-N** R **12-W** Pool **Undesignated**

County **San Juan** Kind of Lease (State, Fed. or Patented) **Federal**

If well produces oil or condensate, give location of tanks: Unit **B** S **10** T **26-N** R **12-W**

Authorized Transporter of Oil or Condensate **El Paso Natural Gas Products Company**

Address **Box 1565, Farmington, New Mexico**

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas **None**

Address

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

No pipeline connections - Gas is being vented to atmosphere.

Reasons for Filing: (Please check proper box) New Well (x)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: (Give explanation below)

RECEIVED
JUL 21 1958
OIL CON. COM.
DIST. 3

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **16th** day of **July** 19 **58**

By Joseph E. Seger

Approved JUL 21 1958 19

Title **Petroleum Engineer**

OIL CONSERVATION COMMISSION

Company **El Paso Natural Gas Products Co.**

By **Original Signed Emery C. Arnold**

Address **Post Office Box 1565**

Title **Supervisor Dist. # 3**

Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 3

U.S.G.S.		
Transporter	1	
File	1	✓

Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. Land Office ----
Serial Number 0.0384
Lease or Permit to Prospect ----

RECEIVED JUL 23 1958 OIL CON. COM. DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Products Company Address Box 1267, Farmington, New Mexico
Lessor or Tract Sullivan Field Undesignated State New Mexico
Well No. 1-A Sec. 10 T. 26N R. 12W Meridian NMPM County San Juan
Location 660 ft. {N.} of N Line and 1980 ft. {E.} of E Line of Section 10 Elevation 6094'
{S.} {W.} (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed ORIGINAL SIGNED BY: JOSEPH E. KREGER
Date July 18, 1958 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.
Commenced drilling May 28, 1958 Finished drilling June 7, 1958

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3068' to 3106' No. 4, from ---- to ----
No. 2, from 3176' to 3217' No. 5, from ---- to ----
No. 3, from ---- to ---- No. 6, from ---- to ----

IMPORTANT WATER SANDS

No. 1, from ---- to ---- No. 3, from ---- to ----
No. 2, from ---- to ---- No. 4, from ---- to ----

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10-3/4	32.75	P.E.	S.W.	161	Baker				Surf. Csg.
5-1/2	14.0	8 Rd.	J-55	3237	Baker		3068'	3217'	Prod. Csg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	175	125	Circulated		
5-1/2	3238	300	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material ---- Length ---- Depth set ----
Adapters—Material Baker EOJ Prod. Packer Size 2-3/4" X 5-1/2" at 3119'.

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See "Remarks"				

TOOLS USED

Rotary tools were used from 0 feet to 3261' feet, and from ---- feet to ---- feet
Cable tools were used from ---- feet to ---- feet, and from ---- feet to ---- feet

DATES

July 3, 1958 Put to producing July 10, 1958

The production for the first 24 hours was 16 barrels of fluid of which 100 % was oil; ---- % emulsion; ---- % water; and ---- % sediment. Gravity, °Bé. ~~xxxx~~ °API 59.0

If gas well, cu. ft. per 24 hours ---- Gallons gasoline per 1,000 cu. ft. of gas ----
Rock pressure, lbs. per sq. in. ----

EMPLOYEES

---- Driller ---- Driller
---- Driller ---- Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	220	220	Interbedded sandstone and shale.
220	420	200	Ojo Alamo ss. White, coarse grained sand.
420	1127	702	Kirtland Form. Gy. sh. intbd. with tight gy. FG ss.
1127	1402	275	Fruitland Form. Gy. carb. sh., scat. coals, Coals & gy. tight FG ss.
1402	1493	91	Pictured Cliffs Form. Gray, FG, tight, varicolored soft ss.
1493	2240	747	Lewis Form. Gy. to white ss. sh. w/silty to shaley ss. breaks.
2240	3887	1647	Mesa Verde Form. Gy., FG, ss. silty ss., carb. shale and coal.
3887	4100	213	Point Lookout Form. Gy., v/fn. silty ss w/frequent shale breaks.
4100	4952	852	Mancos Form. Gy. carb. shale.
4952	5251	299	Gallup Form. Lt. gy. to brn calc. carb. micaceous glauconitic. Very fn. gr. ss. w/irreg. interbedded shale.

TOPS ARE FROM ELECTRIC LOGS AND RADIOACTIVITY LOGS.

FOLD | MARK

16—43094-4

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

6-23-[illegible] Random fractured perfs. [illegible]'-[illegible]' with [illegible] gals. oil and 40,[illegible]# sand; BDP-2[illegible]; Max. TP-222[illegible]; Avg. TP-222[illegible]; IR-[illegible].9 bpm.; flush w/[illegible],20[illegible] gals. oil. Dropped 41 rubber balls once.

6-29-[illegible] Random fractured perfs. [illegible]'-[illegible]' with 40,520 gals. oil & 40,000# sand; flush w/[illegible],200 gals. oil; Ipm. [illegible].2 bpm.; Max. TP-27[illegible]; BDP-2[illegible]; Avg. TP-202[illegible]. Dropped [illegible] balls one time; Ret. B.P. set at [illegible]'.

DOCUMENT SIGNED BY JOSEPH E. KARCHER

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Products Company Lease Sullivan

Well No. 1-A Unit Letter B S 10 T 26N R 12W Pool Gallegos-Gallup

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit B S 10 T 26N R 12W

Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Company

Address Post Office Box 1565, Farmington, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Company

Address Post Office Box 997, Farmington, New Mexico
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ( )

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other (X)

Remarks: (Give explanation below)

First gas production into low pressure gathering system.

RECEIVED
JAN 7 1960
OIL CON. COM.
DIST. 3

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 6th day of January 19 60

By ORIGINAL SIGNED BY: JOHN J. STROJEK

Title Petroleum Engineer

Company El Paso Natural Gas Products Co.

Address Post Office Box 1565

Farmington, New Mexico

Approved JAN 7 1960 19

OIL CONSERVATION COMMISSION

By Original Signed By A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Products Company Lease Sullivan

Well No. 1-A Unit Letter B S 10 T 26N R 12W Pool Gallegos-Gallup

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit B S 10 T 26N R 12W

Authorized Transporter of Oil or Condensate Industrial Oil Company

Address Post Office Box 15032, Salt Lake City, Utah
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Company

Address Post Office Box 990, Farmington, New Mexico Date Connected: 2-17-60
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ( )

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other (X)

Remarks: (Give explanation below)

Additional Transporter for Tank Bottoms for Paraffin Recovery.

RECEIVED
APR 26 1961
OIL CON. COM.
DIST. 3

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 25th day of April 19 61

By John J. Strojek

Title Petroleum Engineer

Company El Paso Natural Gas Products Company

Address Post Office Box 1560

Farmington, New Mexico

Approved APR 26 1961 19

OIL CONSERVATION COMMISSION

By Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

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		2

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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator	Lease	Well No.
		36

Unit Letter	Section	Township	Range	County
"B"	10	26-N	12-W	

Pool	Kind of Lease *(State, Fed, Fee)*

If well produces oil or condensate give location of tanks	Unit Letter	Section	Township	Range
	"B"	10	26-N	12-W

Authorized transporter of oil ☐ or condensate ☐	Address *(give address to which approved copy of this form is to be sent)*

Is Gas Actually Connected? Yes _____ No _____

Authorized transporter of casing head gas ☐ or dry gas ☐	Date Connected	Address *(give address to which approved copy of this form is to be sent)*

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING *(please check proper box)*

New Well . . . . . ☐

Change in Transporter *(check one)*

Oil . . . . . ☒ Dry Gas . . . . ☐

Casing head gas . ☐ Condensate . . ☐

Change in Ownership . . . . . ☐

Other *(explain below)*

Remarks

El Paso Natural Gas Products Company's - Sullivan "A" Well No. 1.

To change oil transporter from El Paso Natural Gas Products Company to McWood Corp.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **25th** day of **February**, 19____.

OIL CONSERVATION COMMISSION	By
Approved by DEPUTY OIL & GAS INSPECTOR DIST. NO. 3	Title
Title Original Signed by W. B. Smith	Company
Date MAR 7 1963	Address

RECEIVED
MAR 7 1963
OIL CON. COM.
DIST. 3

EPNG

Location Pit Closure Record

143

Well Name: Sullivan # 1A

MTR#: 83-113

Oper #: 5997 Oper: Merrion Oil + Gas Corp. District: Angel Peak

Co-ordinate Information:
Unit: B
Section: 10
Township: 26
Range: 12

* Pit Type (circle one): DEH LOD LID SEP

Length: 10'
Width: 10' SQFT 100'

Duck Netting: Yes ☐ No ☒

Fill Dirt: Yes ☐ No ☒

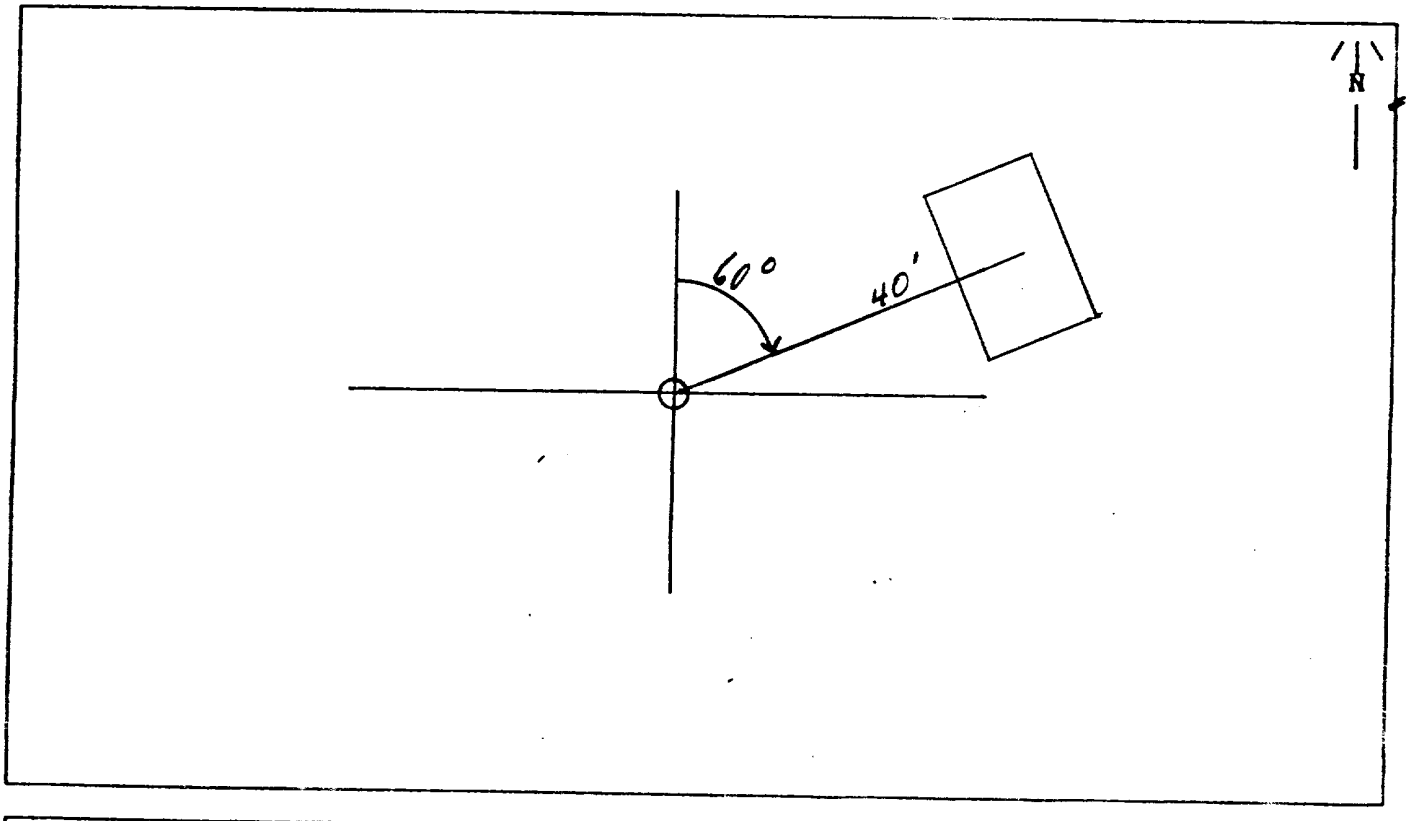
Approx. cu.yds.:

Vacuum Truck: Yes ☐ No ☒

Approx. Bbls:

Date Started: 2-14-92

Date Completed: 2-14-92



C.U. Nickson
Signature of Inspector

Remarks:

* DEH=Dehydrator Pit LID=Line Drip(Syphon)
LOD=Location Drip SEP=Seperator

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SANTA FE		/	
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LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		/	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: Skelly Oil Company

Address: P.O. Box 730, Hobbs, New Mexico

Reason(s) for filing *(Check proper box)*

New Well [ ]
Recompletion [ ]
Change in Ownership [ ]

Change in Transporter of:
Oil [XX] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

Other *(Please explain)*: Effective March 1, 1967.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Gallegos Gallup Sand Ut.	36	Gallegos Gallup	State, Federal or Fee: Federal	

Location

Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East

Line of Section 10 Township 26N Range 12W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: The Permian Corporation
Address *(Give address to which approved copy of this form is to be sent)*: P.O. Box 3119, Midland, Texas

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]: El Paso Natural Gas Company
Address *(Give address to which approved copy of this form is to be sent)*: P.O. Box 990, Farmington, New Mexico

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	10	26N	12W	Yes	?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

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MAR 6 1967
OIL CON. COM.
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

V. E. Hellar
(Signature)
District Superintendent
(Title)
March 3 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 6 1967 19 _____

BY Original Signed Emery C. Arnold

TITLE SUPERVISOR DIST. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED	5
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TRANSPORTER GAS	1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 and C-1[illegible]

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

EL PASO PRODUCTS COMPANY

Address

Post Office Box 1589, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box) — Other (Please explain): Effective Date 11-1-67

New Well — Change in Transporter of: — Change in Name from [illegible] Unit

Recompletion — Oil — Dry Gas

Change in Ownership — Casinghead Gas — Condensate — # 36 to Sullivan A No. 1

If change of ownership give name and address of previous owner: Gallegos Gallup Sand Unit, Shelby Oil Company [illegible]

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Sullivan A	1	Gallegos Gallup Pool	State, Federal or Fee	SF-080384

Location

Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East

Line of Section 10 Township 26 North Range 12 West, NMPM, San Juan County

NAME OF AUTHORIZED TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil — Address (Give address to which approved copy of this form is to be sent)

The Permian Corporation — Post Office Box [illegible]

Name of Authorized Transporter of Casinghead Gas (Check one) or Dry Gas — Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Company — Post Office Box 99[illegible]

If well produces oil or liquids, give location of tanks: Unit B, Sec. 10, Twp. 26N, Rge. 12W — Is gas actually connected? Yes — When? 2-17-60

If this production is commingled with that from any other lease or pool, give commingling order number: [illegible]

COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

November 6, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 9 1967, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with Rule 1104.

If this is a request for allowable for a newly completed or recompleted well, it must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such changes of status.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-128
Revised 5/1/57.

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A. Date April 3, 1969

Operator El Paso ~~Xxxxxxxxxx~~ Products Co. Lease Sullivan A

Well No. 1 Unit Letter B Section 10 Township 26 N Range 12 W NMPM

Located 660 Feet From north Line, 1980 Feet From east Line

County San Juan G. L. Elevation 6084 Dedicated Acreage 320 Acres

Name of Producing Formation Gallup Pool Gallegos Gallup

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes x No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

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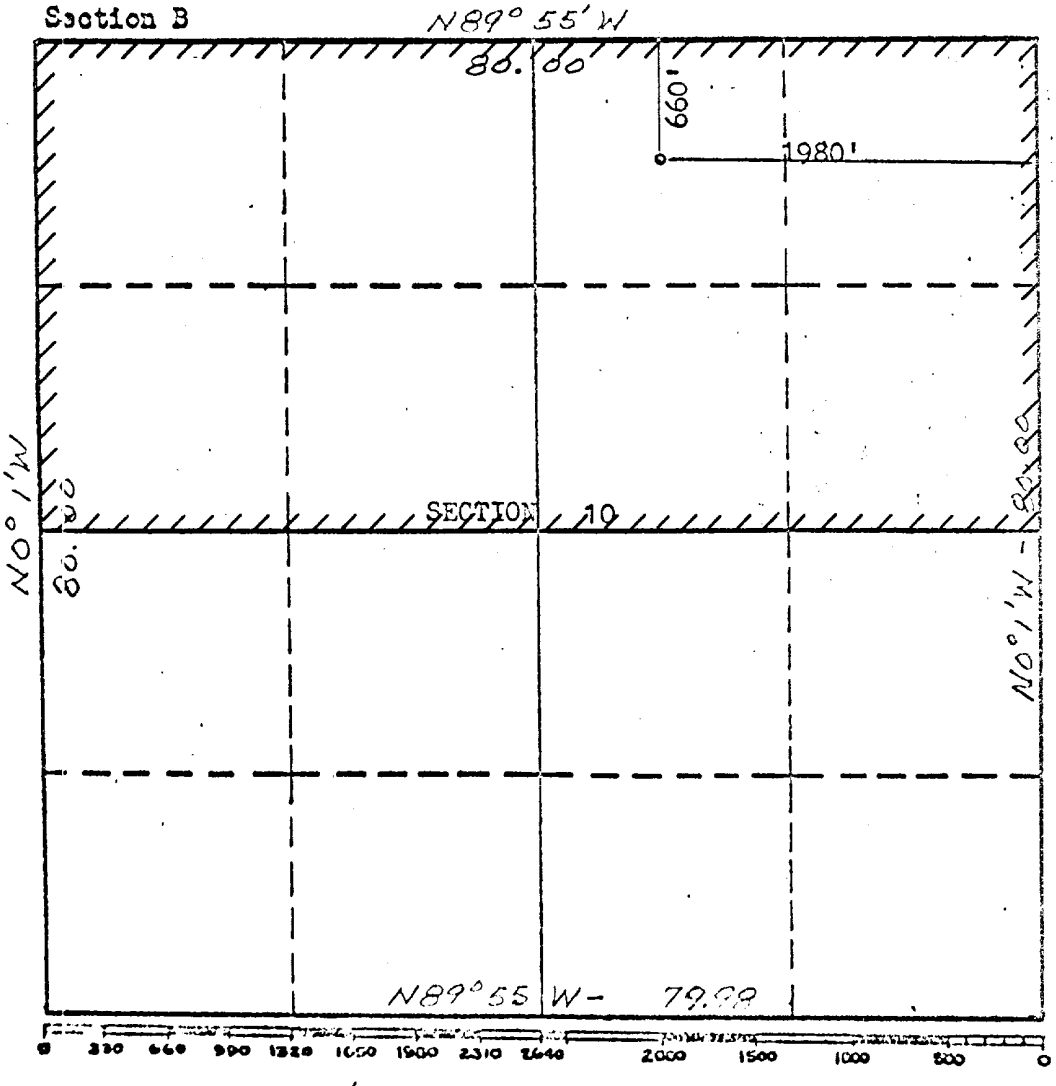
DIST. 3

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

El Paso Products Company
(Operator)

W R Speer
(Representative)

Box 1560, Farmington, N.M.
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 23 May 1958

Stephen H. Kinney
STEPHEN H. KINNEY

Registered Professional Engineer and/or Land Surveyor.

Certificate No. 803

(See instructions for completing this form on the reverse side)

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LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: MERRION & BAYLESS

Address: P. O. Box 507, Farmington, New Mexico 87401

Reason(s) for filing *(Check proper box)*
- New Well [ ]
- Recompletion [ ]
- Change in Ownership [X]

Change in Transporter of:
- Oil [ ]
- Dry Gas [ ]
- Casinghead Gas [ ]
- Condensate [ ]

Other *(Please explain)*: Effective date of sale 11/1/69

If change of ownership give name and address of previous owner: El Paso Products Company, P. O. Box 3986, Odessa, Texas 79760

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Sullivan A (SF080384)	1	Gallegos Gallup	State, Federal or Fee Federal	

Location: Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East

Line of Section 10 Township 26N Range 12W , NMPM, San Juan County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: The Permian Corporation
Address *(Give address to which approved copy of this form is to be sent)*: P. O. Box 3119, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]: El Paso Natural Gas Company
Address *(Give address to which approved copy of this form is to be sent)*: P. O. Box 990, Farmington, New Mexico 87401

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	10	26N	12W	Yes	2/17/60

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

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GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed
J. Gregory Merrion
(Signature)

Operator
(Title)

December 1, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 2 1969, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DISTRIBUTION		
SANTA FE		
FILE		
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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104
Effective 1-1-65

I.

Operator
MERRION OIL & GAS CORPORATION

Address
P. O. Box 1017, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)
Change of Operator

If change of ~~ownership~~ Operator give name and address of previous owner Merrion & Bayless, Box 507, Farmington, New Mexico 87401

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Le
Sullivan A	1	Gallegos Gallup	State, Federal or Fee Federal	SF080

080384 8

Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East

Line of Section 10 Township 26N Range 12W , NMPM, San Juan

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be se
Permian Corporation	P. O. Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	**Address (Give address to which approved copy of this form is to be se**
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 8740

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	10	26N	12W	Yes	2/17/60

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Dif

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed t able for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. Gregory Merrion
(Signature)

J. GREGORY MERRION, President
(Title)

OIL CONSERVATION COMMISSION

APPROVED DEC 4 1981, 19

Original Signed by FRANK T. CHAVEZ

BY

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or d well, this form must be accompanied by a tabulation of the d tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely f able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes o

Form 9-331
Dec. 1973

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Oil CON. DIV.
DIST. 3

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well [X] gas well [ ] other

2. NAME OF OPERATOR 14634
Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL and 1980' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
SF 080384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sullivan A 7848

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T26N, R12W

12. COUNTY OR PARISH
San Juan Co.

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6084' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	[ ]		[ ]
FRACTURE TREAT	[ ]		[ ]
SHOOT OR ACIDIZE	[ ]		[ ]
REPAIR WELL	[ ]		[ ]
PULL OR ALTER CASING	[ ]		[ ]
MULTIPLE COMPLETE	[ ]		[ ]
CHANGE ZONES	[ ]		[ ]
ABANDON*	[ ]		[X]
(other)			

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pull Model C bridge plug.
Squeeze perfs with 50 sx-Class B cement. Top of cement @ 4900'.
Spot 25 sx plug from 4200 - 3700'.
Spot 25 sx plug from 3030 - 2930'.
Shot casing @ 2350'. Spot 25 sx plug from 2350 - 2200', inside and outside of casing. Casing would not come free.
Shoot casing @ 1450'. Casing would not come free.
Spot 25 sx plug from 1450 - 1350', inside and outside.
Spot 60 sx plug from 470 - 125', inside and outside.
Spot 6 sx surface plug. Pump 20 sx down annulus.
Erect dry hole marker.
Work completed 4/10/84

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Operations Manager DATE 4/12/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

ACCEPTED FOR RECORD
APR 16 1984
FARMINGTON RESOURCE AREA
BY [signature]

*See Instructions on Reverse Side