ENERGY AND MINERALS DEPARTMENT DISTRIBUTION SANTA FE FILE U.S.G.S.

OIL CONSERVATION DIVISION 0 1

	P. O. HO	X 2088	
SANTA	A FE, NEW	MEXICO	8750

1.	TRANSPORTER GAS OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS												
Getty Oil Company Address													
	P.O. Box 3360, Casper, WY 82602												
	New Well	Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of:											
	Recompletion												
	Change in Ownership	Casinghead Gas Cond	Condensate X Corp.										
	If change of ownership give name and address of previous owner			-									
u.	DESCRIPTION OF WELL AND LEASE.												
	J. W. Goddard	Well No. Pool Name, Including 1 4 Gallegos Ga	Kind of Leds		Fedge Mc								
	Unit Letter D C ; 66	60 Feet From The North Li	ine and <u>1980</u>	Feet From '	The West								
	Line of Section 11 To	waship 26N Range	12W , NMPM	. San	Juan	County							
m.	DESIGNATION OF TRANSPOR	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
	Giant Refining Co.	or Condensate	Address (Give address to which approved copy of this form is to be sent)										
	Name of Authorized Transporter of Ca	Address (Give address	P.O. Box 256, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)										
	El Paso Natural Gas	Unit Sec. Twp. Rge.	P.O. Box 990,	Farmingt									
	If well produces oil or liquids, give location of tanks.	D 11 26N 12W	Yes	ed? Whe	1977								
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA												
	Designate Type of Completic	on - (X)	New Well Workover	Deepen I	Plug Back Same Re	s'v. Diff. Res							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	 i							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth								
	Perforations				Depth Casing Shoe								
}					· · · · · · · · · · · · · · · · · · ·								
ł	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECOR		SACKS CEN	AFNT							
					32000 021								
ŀ													
													
	TEST DATA AND REQUEST FO OIL WELL	ATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours).											
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, sos lift, etc.)		, etc.j								
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size								
	Actual Prod. During Teet	Oil-Bble.	Water-Bbis.	COM	Gd - MCF								
GAS WELL			No. Des	. 3. /									
Actual Prod. Test-MCF/D Length of Test		Bble. Condensate MCF		Gravity of Condensate									
-	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	and the same of th	Choke Size								
.∟ ⁄1. C	ERTIFICATE OF COMPLIANC	F	0, 75	20000									
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION APPROVED JAN (1982 . 19											
		BY Original Signed by CHARLES GHOLSON											
(Signature) For Area Superintendent (Title) 12-31-81			TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3										
			This form is too be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatic teste taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.										
							_	(Date	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition				
								•		Separate Fums completed wells.	C-104 must	be filled for each po	ool in multipl