

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 1980' FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

SUBSEQUENT REPORT OF:

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☐

(other) * Subsequent report of casing repair & perforating additional Gallup pay.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
On 7-19-82, MIRU pulling unit & POH w/prod tbg. TIH w/ 2 7/8" workstring. Set RBP @ 5079'. Press. tst to 2000 psi-15 min-held OK. Dump 2 sx sd on top of RBP. Test csg to 1500 psi-OK. Pull uphole to hunt for holes in csg. Found holes @ approx 2000' & 1748'. Set another RBP @ 2065' w/2 sx sd on top of RBP. Set RTTS pkr @ 1633'. RU HOWCO & squeezed w/150 sx Class "B" Neat cmt @ 1.5 BPM & 1400 psi. Drill out cmt stringers. POH w/ tbg, pkr & RBP. TIH w/ RBP & set @ 2067'. Test RBP & held OK. Tested csg to 500 psi - did not hold. Dump 2 sx sd on RBP. Pulled pkr up & set @ 1675'. Re-squeezed w/100 sx Class "B" Neat cmt @ 1/2 BPM & 1500 psi. Drill out cmt stringers. TIH to 2000' w/RTTS & tested squeeze to 800 psi-10 min-held OK. Circ sand off of RBP. Unset & lowered RBP to 2675' and set. Check for csg holes. OK. POH w/RBP.

RIH w/RTTS pkr & check for more csg holes. Found holes @ 3250' & 3450'. Pulled pkr up to 3045'. RU HOWCO & squeeze w/100 sx Class "B" Neat cmt @ 1 BPM & Subsurface Safety Valve: Manu. and Type (OVER) Set @ Ft.

18. I hereby certify that the foregoing is true and correct Area

SIGNED [Signature] TITLE Superintendent DATE 8-17-82

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, AUG 26 1982

FARMINGTON DISTRICT

BY [Signature]

*See Instructions on Reverse Side

WMOCC

5. LEASE

SF 078953

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

J.W. Goddard

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 11-T26N-R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

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15. ELEVATIONS (SHOW DF, KDB, AND WD)

5981' GL

RECEIVED
AUG 26 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(cont.) 1100 psi. Drill out cmt stringers. Press. test to 800 psi-10 min-held OK. Clean out hole to PBD 5155'. Unset RBP & POH. RIH & tag fill @ 5110'. Clean out hole to PBD 5155'.

On 7-29-82, RIH w/RTTS pkr to 4996'. Acidized Lower Gallup perfs 5102'-5130' w/1500 gal 15% MCA Acid @ 1400 psi & 3 BPM. Unset RTTS pkr & POH. TIH w/ RBP & RTTS pkr. & set RBP @ 5063'. Set pkr & test RBP to 1500 psi for 15 min-held OK. Pulled pkr uphole to 5021' & spotted 115 gal 15% Acetic Acid from 5021'-4882'. Perforated additional Gallup pay 4883'-93', 4903'-07', 4984'-96', 5002'-12', 5017'-19', w/ 1 spf, 0.39" holes, 22.5 gram chg (38 total holes).

On 7-30-82, RU & set RTTS @ 4762'. Acidize new Gallup perfs 4883'-5019' w/2100 gal of 15% HCl @ 7 BPM & 2300 psi.

On 7-31-82, fraced new Gallup perfs 4883'-5019' w/65,299 gal of 40# x-linked gel, 65,000# 20-40 sd, 65,143# 10-20 sd & 729,143 scf of CO₂. Flow & test new Gallup perfs.

On 8-6-82, clean out sand to top of RBP @ 5063' & POH w/RBP. Clean out fill to PBD of 5155'.

RU Schlumberger & run GR-Tracer log 5120'-4700'.

On 8-9-82, TIH w/2 3/8" prod tbg and set @ 5076'. RIH w/1 1/4" RHBC pump & rods. Hang well on beam. SI well due to flowline leak. Release rig @ 1:30 PM on 8-10-82.

Repair line leak & hang well on beam 10 SPM & 44" SL @ 2:15 PM 8-11-82.