

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 31, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SKELLY OIL COMPANY Navajo "J", Well No. 1, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)
A, Sec. 11, T. 26N, R. 12W, NMPM, Undesignated (Gallup) Pool
Unit Letter

San Juan County. Date Spudded Feb. 6, 1958 Date Drilling Completed March 3, 1958
Please indicate location: Elevation 5925' D.F. Total Depth 6085' PBD 5848'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Sec Pay 5078' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5078-5100' w/4 shots per ft.

Open Hole None Depth Casing Shoe 6063' Depth Tubing 5116'

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 88 bbls. oil, bbls water in 24 hrs, min. Size Swab

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	400	450
5-1/2"	6120	600
2" EUE	5133	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# sand & 40,000 gals. crude oil

Casing Tubing Date first new Press. 360# Press. 0# oil run to tanks March 27, 1958

Oil Transporter McWood Corporation

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 31 1958, 19.

SKELLY OIL COMPANY

(Company or Operator)

By: P. E. Cooper (Signature)

OIL CONSERVATION COMMISSION

By: Original signed Stanley C. Arnold

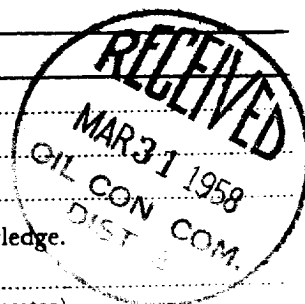
Title District Superintendent
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name SKELLY OIL COMPANY

Box 426

Address Farmington, New Mexico



AZTEC DISTRICT OFFICE

No. Copies Received 2

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Southern

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1. The first step in the process is to identify the problem or issue that needs to be addressed. This involves gathering information and understanding the context of the problem.

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Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains. The *Agrobacterium* strains were cultured in YEA medium for 24 h at 28 °C. The cell concentration of the strains was adjusted to 1.0 × 10⁸ cells/ml. The cell suspension was then mixed with the plant tissue and the transformation efficiency was determined. The results are shown in Table 1.

Transporter

10-10-68

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 08-19-2010 BY 60322 UCBAW/BJS