

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo
Tribe Navajo
Allottee Navajo "J"
Lease No. 14-20-603-294UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of Squense Jobs & Perfs.
	Report of Sand-Oil Free

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 14, 1958

Navajo "J"

Well No. 1 is located 530 ft. from N line and 530 ft. from E line of sec. 11NE 1/4 - NE 1/4 Section 11

(1/4 Sec. and Sec. No.)

24N

(Twp.)

18W

(Range)

N.M.P.M.

(Meridian)

Wildcat (Dakota)

(Field)

San Juan

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 5925 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Squeens perforations 5950-65' & 5995'-6004' with 100 sks. reg. cement, 3% pozzin. Put 85 sks. in formation, reversed out 15 sks. B.P. 2700#. Min. squeeze pressure 2400#, Max. squeeze pressure 3000#. Pulled 2 1/2" tubing & perforated 5/8" casing 5898-5914' with 4 Lane Wells jet shots per ft., total of 16', 64 shots.

Freeed Dakota formation, down 2 1/2" tubing, thru 5/8" casing perfs. 5898-5914' with 7200# 40-60 sand & 18,000 gals. crude oil. B.P. 3000#, Max. TP 5300#, Min. TP 3000#. Time of treatment 1 hr. & 7 min., inj. rate 9.8 BPH. Shut-down pressure 2400#.

Squeens 5/8" casing perforations 5898-5914' with 100 sks. cement, 50% pozzin, put 60 sks. in formation, backwashed 20 sks. B.P. 4800#, Max. squeeze pressure 4800#, Min. squeeze pressure 2400#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANYAddress Box 426
Farmington, New MexicoBy (Signed) F. E. GosperTitle District Superintendent