

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

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DIST. 3
DEPT. OF JUSTICE

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SERIAL NUMBER
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14-201603-2085 A

14-201
M.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Harrell Budd Address 1613 Camino Rio Farmington, N. M.
Lessor or Tract West Bisti Field Wildcat State New Mexico
Well No. 1 Sec. 7 T. 26N R. 14W Meridian NMPM County San Juan
Location 600 ft. N. of N. Line and 620 ft. E. of E. Line of Section 9 Elevation 5890 ft.
(Check one only) (2000)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed James H. Smith

Date March 18, 1963 Title Consulting Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling February 20, 1962 Finished drilling March 8, 1962

OIL OR GAS SANDS OR ZONES

(Demote eggs by 6)

No. 1, from None to _____ No. 4, from _____ to _____

No. 2 from _____ to _____ No. 5 from _____ to _____

No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

No. 1. from None to _____ No. 3. from _____ to _____

No. 2 from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3-5/8	107	100	Circulated		

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth set

Adapters—Material				Size	
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SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from None feet to 4903 feet, and from feet to feet

DATES

.....	19.00	Put to producing	19.00
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The production for the first 24 hours was none barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Back pressure, lbs. per sq. in.	none	Gasoline per 1,000 cu. ft. of gas
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Stock pressure, lbs. per sq. in.	none	EMPLOYEES

EMPLOYEES

_____, Driller _____, Driller

_____, Driller

FORMATION RECORD

FORMATION RECORD			
FROM-	TO-	TOTAL FEET	FORMATION
Surface3	970	970	Kirtland - Fruitland
970	1080	110	Pictured Cliffs Sand
1080	1725	645	Lewis Shale
1725	3595	1870	Mesa Verde formation
3595	4485	890	Mancos Shale
4485	4648	153	Upper Gallup formation
4648	4903	255	Lower Gallup formation

LOBBYALION SECOND-COUNTING (OVER)

16-48094-5

