## UNITED STATES

## DEPARTMENT OF THE INTERIOR RECEIVED BUREAU OF LAND MANAGEMENT RECEIVED

Sundry Noti	ces and Reports on Wedley 2: 18
	ONO FRANCISCON, NM 5. Lease Number SF-078622
GAS	6. If Indian, All. or Tribe Name
	7. Unit Agreement Name
Name of Operator  **RIJRIJINGTON**	
BURLINGTON RESOURCES OIL S	GAS COMPANY DEC 2 1 2003 8 Well Name & Number
. Address & Phone No. of Operat	Tuthe A #2
PO Box 4289, Farmington, NM	87499 (505) 326-9709 (SCO) API Well No.
<ol> <li>Location of Well, Footage, Se 375'FNL 320'FWL, Sec.1, T-26-</li> </ol>	N, R-8-W, NMPM South Blanco P.C.
	11. County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INC	DICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission	Type of Action
X Notice of Intent	Abandonment Change of Plans
<b>-</b> -	Recompletion New Construction
	Recompletion New Construction Plugging Back Non-Routine Fracturing
Subsequent Report	Plugging Back Non-Routine Fracturing Casing Repair Water Shut off
	Plugging Back Non-Routine Fracturing
Subsequent Report Final Abandonment	<pre>Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - restimulate</pre>
Subsequent Report Final Abandonment  Bescribe Proposed or Compl	Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - restimulate  Leted Operations Late the Pictured Cliffs formation of the subject well
Subsequent Report  Final Abandonment  Describe Proposed or Compl  It is intended to restimul    in the following m  Pull 1" tubing. Dr 2 7/8" casing to n Lead: Class "B" or Celloflake. Tail: Gilsonite. 0.25 pp	Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - restimulate  Leted Operations Late the Pictured Cliffs formation of the subject well
Subsequent Report Final Abandonment  13. Describe Proposed or Compl  It is intended to restimul     in the following m  Pull 1" tubing. Dr     2 7/8" casing to n     Lead: Class "B" or     Celloflake. Tail:     Gilsonite, 0.25 pp     Pictured Cliffs fo	Plugging Back Non-Routine Fracturing  Casing Repair Water Shut off Altering Casing Conversion to Injection  X Other - restimulate  Leted Operations  Late the Pictured Cliffs formation of the subject well anner:  ill open hole from 2271'-2350'. Run open hole log. Run ew total depth and cement to surface with 147sx(277 cu.ft "G" cement with 2% Econolite, 5 pps Gilsonite, 0.25 pps with class "B" or "G" cement with 1% Econolite, 5 pps Gelloflake. Perforate, acidize, & foam fracture
Subsequent Report Final Abandonment  13. Describe Proposed or Compl  It is intended to restimul     in the following m  Pull 1" tubing. Dr     2 7/8" casing to n     Lead: Class "B" or     Celloflake. Tail:     Gilsonite, 0.25 pp     Pictured Cliffs fo	
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