

**District I** - (505) 393-6161

P. O. Box 1980  
Hobbs, NM 88241-1980

**District II** - (505) 748-1283

811 S. First  
Artesia, NM 88210

**District III** - (505) 334-6178

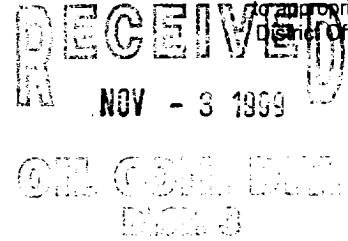
1000 Rio Brazos Road  
Aztec, NM 87410

**District IV** - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

Submit Original  
Plus 2 Copies  
To appropriate  
District Office



**APPLICATION FOR  
WELL WORKOVER PROJECT**

**I. Operator and Well**

<b>Operator name and address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID Number</b> 014538			
<b>Contact Party</b> Peggy Cole					<b>Phone</b> (505) 326-9700			
<b>Property Name</b> STARR				<b>Well Number</b> 2	<b>API Number</b> 300450606500			
<b>UL</b> C	<b>Section</b> 05	<b>Township</b> 026N	<b>Range</b> 008W	<b>Feet From The</b> 990	<b>North/South Line</b> FNL	<b>Feet From The</b> 1750	<b>East/West Line</b> FWL	<b>County</b> SAN JUAN

**II. Workover**

<b>Date Workover Commenced</b> 1/18/99	<b>Previous Producing Pool(s) (Prior to Workover)</b>  BALLARD PICTURED CLIFFS
<b>Date Workover Completed</b> 2/18/99	

- III. Attach a description of the Workover Procedures performed to increase production
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. **AFFIDAVIT**

State of New Mexico )  
 ) ss.  
County of San Juan )

Peggy Cole, being first duly sworn, upon oath states:

- I am the operator, or authorized representative of the Operator, of the above-reference Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table

for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator Date 10-22-99

SUBSCRIBED AND SWORN TO before me this 26 day of Oct., 1999

My Commission expires: 6/11/03

Mae Benallyon  
Notary Public

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2/18/99

<b>Signature District Supervisor</b> <u>JS</u>	<b>OCD District</b> <u>3</u>	<b>Date</b> <u>12/21/99</u>
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VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

2:23

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 1750' FWL, Sec. 5, T-26-N, R-8-W, NMPM

5. Lease Number  
SF-078962

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Starr #2

9. API Well No.  
30-045-06065

10. Field and Pool  
Ballard Pict'd Cli

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Restimulate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1-18-99

1-19-99

MIRU. ND WH. NU BOP. TOOH w/1" tbg. TIH w/4 1/2" bit. SDON.  
CO to TD @ 2141'. Circ hole clean. D/O to 2226'. Circ hole clean.  
TOOH w/bit. TIH w/68 jts 3 1/2" 9.2# J-55 NUE csg, set @ 2216'.  
Cmt'd w/120 sx Class "B" neat cmt w/2% Econolite, 0.25 pps Flocele,  
5 pps Gilsonite (250 cu ft). Tailed w/90 sx Class "B" neat cmt  
w/2% Econolite, 0.25 pps Flocele, 5 pps Gilsonite (37 cu ft).  
Circ 3 bbl cmt to surface. SDON.

1-20-99

1-27-99

ND BOP. NU WH. RD. Rig released.  
RU. PT lines to 5500 psi & 2 7/8 csg to 5000 psi. Perf Lower PC @ 2098-  
2133' w/7 0.29" diameter holes total. Perf Upper PC @ 2058-2088' w/9  
0.29" diameter holes total. Brk dwn perms w/500 gal 15% HCL.  
PT lines to 6000 psi, OK. Frac PC w/366 bbl 20# linear gel, 90,000#  
16/30 AZ snd, 303,700 SCF N2. Flow back well.

1-29/31-99

2-1-99

2-17-99

2-18-99

Flow well. RD. Shut-in well. WO bailer.  
Flow well. RD. Bail sand. Flow well. SDON.  
RU. TIH w/bailer, tag up @ 2125'.  
Flow well. TOOH w/bailer. RD. Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 2/26/99

ACCEPTED FOR

(This space for Federal or State Office use)  
APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

OPERATOR

OIL CONSERVATION DIVISION

JUL 03 1990

Date Approved

COMP	NAME	DISP	MO	WELL	C	GRS	GAS
STARR 2		11/30/98	3206001			432.43	
STARR 2		12/31/98	3206001			427.44	
STARR 2		1/31/99	3206001			228.43	
STARR 2		2/28/99	3206001			629.4	
STARR 2		3/31/99	3206001			3441.08	
STARR 2		4/30/99	3206001			4735.77	
STARR 2		5/31/99	3206001			3940.03	
STARR 2		6/30/99	3206001			3280.62	
STARR 2		7/31/99	3206001			3421.79	
STARR 2		8/31/99	3206001			2921.81	

MAJ	DP	NO	PRODNDISP	Volume
11	32060A	199711	00	508.8068
11	32060A	199712	00	458.8085
11	32060A	199801	00	576.4517
11	32060A	199802	00	456.8478
11	32060A	199803	00	462.7299
11	32060A	199804	00	479.3960
11	32060A	199805	00	549.0016
11	32060A	199806	00	474.4942
11	32060A	199807	00	537.2373
11	32060A	199808	00	536.2569
11	32060A	199809	00	488.2193
11	32060A	199810	00	468.6121