

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other In-
structions on
Reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Meridian Oil Inc.																			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☐ Other ☐		3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790'S, 990'E At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF-078622 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Luthy 9. WELL NO. 1																			
10. FIELD AND POOL, OR WILDCAT Undes. Fruitland Coal		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1, T-26-N, R-8-W NMPM																			
12. COUNTY OR PARISH San Juan		13. STATE NM																			
14. PERMIT NO. DIST 3		15. DATE SPUDDED 5-30-52																			
16. DATE T.D. REACHED 06-26-52		17. DATE COMPL. (Ready to prod.) 09-12-88																			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6094' GL		19. ELEV. CASINGHEAD 6094' GL																			
20. TOTAL DEPTH, MD & TVD 2132'		21. PLUG. BACK T.D., MD & TVD 2105'																			
22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY ROTARY TOOLS yes																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1964-2105' (Fruitland)		25. WAS DIRECTIONAL SURVEY MADE no																			
26. TYPE ELECTRIC AND OTHER LOGS RUN --		27. WAS WELL CORED no																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>10 3/4"</td><td>40#</td><td>114'</td><td></td><td>98 SX</td><td></td></tr><tr><td>7"</td><td>20#</td><td>2130'</td><td></td><td>90 SX</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	10 3/4"	40#	114'		98 SX		7"	20#	2130'		90 SX	
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31. PERFORATION RECORD (Interval, size and number)																					
1964', 1975', 2000', 2002', 2004', 2031', 2067', 2088', 2091', 2093', 2095', 2097', 2099', 2105' w/1 spf																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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33.* PRODUCTION																					
DATE FIRST PRODUCTION 09-12-88																					
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing-capable of comm HC; to be sold when connected																					
WELL STATUS (Producing or shut-in) connected																					
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO																					
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold																					
35. LIST OF ATTACHMENTS FARMINGTON RESOURCE AREA																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>[Signature]</u> TITLE <u>Regulatory Affairs</u> DATE <u>9-16-88</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NM1000

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1520'	1850'	ss. White cr-grn s.	Ojo Alamo Fruitland	1520' 1850'	
Fruitland	1850'	2124'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			