

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> <input checked="" type="checkbox"/> OTHER		86 JUL 25 PM 2:39	
2. NAME OF OPERATOR Meridian Oil Inc.		FARMINGTON RESOURCE AREA FARMINGTON, NM 87400	
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790'S, 990'E		8. FARM OR LEASE NAME Luthy	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether OF, ST, GR, etc.) 6094' GL		10. FIELD AND POOL, OR WILDCAT So. Blanco Pic. Cliffs	
		11. SEC., T., R., M., OR S.W. 1/4 AND SURVEY OR AREA Sec. 1, T-26-N, R-8 -W N.M.P.M.	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06-20-88 MOL&RU. NDWH. TOO H w/1" tbg. Fill well w/wtr. Run JB to 2120'. Ran GR-CCL w/CNL & CBL 2150-1100'. TIH w/2 3/8" tbg & cmt. retainer set @ 2117'. Stung out of retainer. Circ. hole. Test csg to 1750#. Stung into retainer. Squeezed 20 sx. cmt. under retainer. Backflushed cmt. out of tbg. SDFN.

06-21-88 Circ. w/1% KCl wtr. Spot 225 gal. 7 1/2% HCl. Perf'd @ 1964', 1985', 2000', 2002', 2004', 2031', 2067', 2088', 2091', 2093', 2095', 2097', 2099' & 2105'. Pump 1050 gal. 15% HCl. Drop 28 balls. Pump 110 bbls. 1% KCl wtr. Retrieve 12 balls. TIH w/1 1/2", 2.9# tbg set @2103'. SN @2071'. SDFN.

06-22-88 Blew csg while pressuring on tbg, would not unload. ND WH. NU BOP. TOO H w/10 stds, blew w/120# on csg. TIH w/5 stds tbg, blew w/120#. Blew around. TIH w/tbg w/well blowing straight up working tbg up & down. Set on btm, left blowing over night.

06-23-88 Blowing light mist. TIH to retainer. Rec.10 balls. Blew w/ tbg. 1'off btm. Tbg.set @2102'. Left well blowing light mist.

06-24/25-88 Blowing well, bring up water.

06-26-88 Returned to production. Released rig.

(cont'd on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Affairs ( )

DATE

07-22-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 01 1988

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY

07-19-88 MOL&RU. NDWH. NU BOP. Pump 50 bbls. 1% KCl wtr. TOOH w/1 1/2" tbg. Set BP @ 2083'. TIH w/pkr & 2 3/8" tbg. Set pkr above BP. Test pkr at 1500#. Unseat pkr. TOOH to 1932'. Set pkr. Pump 12.5 bbls. 15% HCl acid & 91 bbls. 1% KCl wtr at 11 BPM. Balled off all holes. Unseat pkr. TOOH w/2 7/8" tbg & packer. RIH w/JB, retrieved nothing. TIH w/1 1/2" tbg, cleaning out. Left blowing overnight.

07-20-88 TIH cleaning out. Set tbg on top of BP. Blew well. Raised tbg & set at 2072'. Left well blowing, released rig.