District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

5 Copies

Santa Fe, NM 87504-2088 District IV PO Box 2088, Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	REC	QUEST FO	K ALI	JOWAE	DE AND A	UTHURIZA	TION	TO TRANSPO	JKI		·····
		¹ O ₁	perator Na	me and Add	iress			2	OGRID	Number	
Burlington Resources Oil & Gas								14538			
PO Box 4289								³ Reason for Filing Code			
Farmington, NM 87499								cc	- 7	/11/96	5
⁴ API Number ⁵ Pool 1						Name			6 Pool Code		
						TLAND COAL)			71629		
⁷ Property Code * Property						ty Name			⁹ Well Number		
	9 Propert					THY				1	
				l							
II. 10 Surfa	ice Locat	ion							_		
UI or lot no.	Section	Township		nge	Lot.Idn	Feet from the	North/South I	Feet from the 990	East	/West Line E	County SAN JUAN
P	1 1	0261		008W		790		990			SAN OUAN
11 Bottom			15		1	I E C I I	North/South I	ine Feet from the	Foot	/West Line	County
UI or lot no.	Section	Township	Ra	nge	Lot.Idn	Feet from the	Noigradui	reet nom the	Last	West Line	County
					1					I :: 0 100	
12 Lse Code		13 Producing Meth	od Code	"Gas Co	onnection Date	15 C-129 Permit	Number	16 C-129 Effective D	Jate	17 C-129	Expiration Date
									_		
III. Oil an	d Gas Tr	ansporters									
18 Transporter 19 Tra			ansporter Name 20 Po			OD		²¹ O/G		²² POD ULSTR Location and Description	
	OGRID 7057		and Address EL PASO FIELD SERVICES						P-	and Description -01-T026N-R008W	
7057			P.O. BOX 1492 EL PASO, TX 79978				G P-0				
		JU 1750,									
	<u> </u>										
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IV. Produ	iced Wat	er									· <u> </u>
1 V . 1 TOUU	iccu mai										
		23 POI)				²⁴ POI	ULSTR Location as	nd Desc	ription	
							²⁴ POI	ULSTR Location a	nd Desc	ription	
V. Well C		on Data	_				²⁴ POI		nd Desc		
	Completic	on Data	Ready D	ate	23	TD	²⁴ POI	ULSTR Location a	nd Desc		forations
		on Data	⁶ Ready D							²⁹ Per	
²⁵ Spi		on Data	⁶ Ready D	ate Casing & Tu			²⁴ POI				
²⁵ Spi	ud Date	on Data	⁶ Ready D							²⁹ Per	
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²² Spi	ud Date	on Data	⁶ Ready D							²⁹ Per	
²³ Spi	Test Dat	on Data	6 Ready D		ibing Size					²⁹ Per	ement
VI. Well	Test Dat	on Data	6 Ready D	Casing & Tu	ibing Size	32		28 PBTD		²⁹ Per	ement
VI. Well	Test Dat	on Data	6 Ready D	Casing & Tu	abing Size	32		28 PBTD		²⁹ Per	Pressure
VI. Well	Test Dat	on Data	6 Ready D	Casing & Tu	abing Size	37 Test Length		28 PBTD 38 Tbg. Pressure		²⁹ Per ³³ Sacks Co	Pressure
VI. Well ' 14 Date New O 40 Choke Size	Test Dat	a 35 Gas Delivery	Ready D	Casing & Tu	abing Size	37 Test Length 43 Gas	Depth Set	28 PBTD 38 Tbg. Pressure 44 AOF		²⁹ Per ³³ Sacks Co	Pressure Aethod
VI. Weil ' 14 Date New O 40 Choke Size 44 I hereby cert with and that t	Test Dat	a 35 Gas Delivery	Ready D	Casing & Tu	Date	37 Test Length 43 Gas	Depth Set	28 PBTD 38 Tbg. Pressure		²⁹ Per ³³ Sacks Co	Pressure Aethod
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