

**Santa Fe, New Mexico**

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form G-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

### OIL SANDS OR ZONES

## IMPORTANT WATER SANDS

## CASING RECORD

## MUDDING AND CEMENTING RECORD

### RECORD OF PRODUCTION AND STIMULATION

8/5/58. Sand fractured with 24,360 gallons of water and 30,000# sand. Flushed with 2,490 gallons water. Breakdown pressure 2000#. Treating pressure 1500-2200#. Dropped 40 rubber balls halfway through treatment. Average injection 67 barrels per minute.

Depth Cleaned Out 2,275'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 104 feet to 2,312 feet, and from feet to feet.  
Cable tools were used from Surface feet to 104 feet, and for completion to feet.

Shut in for potential test

PRODUCTION

Put to Producing August 8, 1958., 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was 860 M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in 60 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 2,206
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	2,050	2,050	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations.				
2,050	2,057	7	Coal				
2,057	2,078	21	Shale				
2,078	2,084	6	Coal				
2,084	2,130	46	Shale				
2,130	2,135	5	Coal				
2,135	2,164	29	Shale				
2,164	2,168	4	Coal				
2,168	2,202	34	Shale				
2,202	2,206	4	Coal				
2,206	2,269	63	Sand				
2,269	2,312	43	Shale				

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 6

DISTRIBUTION

Operator			
Santa Fe			
Production Office			
State Land Office			
U. S. G. S.			
Transporter			
File			✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company c- Operator J. Glenn Turner

Name

Farmington, New Mexico. October 10, 1958.

Address Box 728 - Farmington, New Mexico.

Position or Title C. Beason Neal, Agent in Farmington