Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED See below. DESCRIPTION OF CO. This is a Report of: (Check appropriate block) Deginning Drilling Operations Remedial Work Plugging Detailed account of work done, nature and quantity of materials used and results obtains the control of the contro	COMPAN'	Y J. Glenn Tu		dress)	New Mex	Lco			
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