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OPERATOR		1		
PRORATION OFFICE				

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October 5, 1965

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE /	1	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE /	AUTUODIZATION TO TDA	AND			
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	A3		
	TRANSPORTER OIL /					
	GAS /	-				
	OPERATOR /	_				
I.	PRORATION OFFICE Operator					
	El Paso Natural Gas Company Address					
	leason(s) for filing (Check proper box) Other (Please explain) Lew Well Change in Transporter of:					
	Recompletion	Oil Dry Gas				
	Change in Ownership	Casinghead Gas Conden	sate Turner State #	13-2		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL ANI	LEASE Lease No. Well No. Pool Nac	me, Including Formation	Kind of Lease		
	Turner Com H	/ -	Blanco Pictured Cliff	State, Federal or Fee		
	Location					
	Unit Letter 7	Feet From TheLine	e andFeet From '	The		
	Line of Section 2 T	ownship 26-N Range 8-	W , NMPM, San	Juan County		
III.	DESIGNATION OF TRANSPOLING Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	S Address (Give address to which appro-	ved copy of this form is to be sent)		
	El Paso Natural Gas	Company		and convertible form in to be and		
		Casinghead Gas or Dry Gas 🛣	Address (Give address to which appro-	vea copy of this form is to be sent;		
	F1 Paso Natural Gas	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en		
	give location of tanks.		Yes			
IV.	If this production is commingled volume COMPLETION DATA	with that from any other lease or pool,				
	Designate Type of Complet	tion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
			The Oil (Car Day)	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	raping behin		
	Perforations		<u> </u>	Depth Casing Shoe		
		TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
. •	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li			
	Dato 1 115t 176 " Off Itali 10 1 diks			OCILA		
	Length of Test	Tubing Pressure	Casing Pressure	Cholon Till Cholon		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Qas-MCF		
	tional train painty tool			OCT 1 3 1965		
	1			OIL CON. COM.		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Addenbate		
		-				
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
v	CERTIFICATE OF COMBITA	INCE	OIL CONSERV	ATION COMMISSION		
VI. CERTIFICATE OF COMPLIANCE						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OR'G'NAL SIGNED E.S. OBERLY (Signature) Petroleum Engineer (Title)		By Original Signed Emery C. Arnold			
			TITLE Supervisor Dist. # 3			
_			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.