

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~PERMITS~~ (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 3, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Delhi-Taylor Pool Unit
(Company or Operator) (Lease) Well No. 1-D, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
M, Sec. 3, T. 26N, R. 11W, NMPM, Undesignated Dakota Pool
Unit Letter

San Juan

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |
| X | | | |

790°/S; 790°/W

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|----------------|-------------|------------|
| <u>10-3/4"</u> | <u>179</u> | <u>125</u> |
| <u>7"</u> | <u>6623</u> | <u>300</u> |
| <u>2-3/8"</u> | <u>6388</u> | <u>- -</u> |
| | | |

County. San Juan Date Spudded 2-14-59 Date Drilling Completed 3-3-59
Elevation 6362' G.L. Total Depth 6646' ~~None~~ COTD 6510'

Top Oil/Gas Pay 6344' (Perfs.) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6344'-6370'; 6406'-6422'

Open Hole None Depth 6636' Casing Shoe 6636' Depth 6400' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 7.203 MCF/Day; Hours flowed 3

Choke Size 0.75" Method of Testing: Open Flow

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Sandoil fracked perfs. (6344'-6370' & 6406'-6422') w/40,320 gals. oil and 45,000# sand.
Flushed with 10,500 gals. oil. Spotted 250 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 7 1959, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas Products Company
(Company or Operator)

By: John J. Strojek
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

RECEIVED

APR 7 1959

OIL CON. COM.
DIST. 3

| OIL CONSERVATION COMMISSION | | |
|-----------------------------|---|---|
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