

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-10a
Supersedes Old C-10a and C-
Effective 1-1-83

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PADRATION OFFICE	

Operator TENNECO OIL COMPANY	
Address BOX 3249, ENGLEWOOD, CO 80155	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☒
Change in Ownership ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Delhi-Taylor D	Well No. 1	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Federal Indian	Lease No. I-149-IND 9108
Location Unit Letter <u>M</u> : <u>790</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>West</u> Comm. 6410					
Line of Section 3 Township <u>26N</u> Range <u>11W</u> . NMPM.			San Juan County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ GIANT REFINING CO.	Address (Give address to which approved copy of this form is to be sent) BOX 256, FARMINGTON, NM 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 3
	Top. 26N	Range. 11W
	Is gas actually connected? YES	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same As Above	Drill. Reel
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (D.F., R.A.B., R.T., C.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Gravel Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gravel Size

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Seal. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Gravel Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Denise Wilson
(Signature)
PRODUCTION ANALYST
(Title)
AUGUST 1, 1982
(Date)

OIL CONSERVATION COMMISSION
APPROVED AUG 16 1982
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-10a must be filed for each pool in multi-completed wells.