

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME I-149-IND 9108
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, Co. 80115		8. FARM OR LEASE NAME Delhi Taylor D
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FSL, 790' FWL		9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 3, T26N, R11W
14. PERMIT NO.	15. ELEVATIONS (Show whether Dr. or GL) 6362' GL	12. COUNTY OR PARISH San Juan
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		13. STATE NM

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tenneco requests permission to repair the casing on the referenced well. Verbal permission obtained from Jim Lovato on March 8, 1985.

RECEIVED
MAR 15 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Regulatory Analyst DATE 3/8/85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE NM OCC DATE MAR 14 1985

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

3870

LEASE Delhi Taylor

WELL NO. D1

10-3/4 "OD, 32.75 LB, J-55 CSG.W/ 125 SX

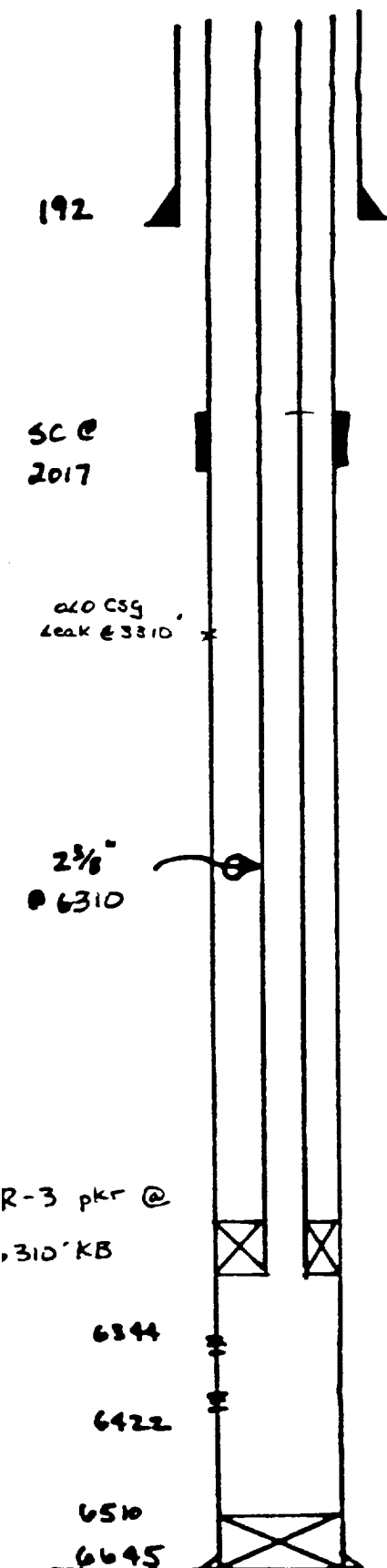
TOC @ surface

7 "OD, 23 LB, N-80, J-55 CSG.W/ 200/100 SX

TOC @ 4780 & 1675 (2 stg cmt job)

DETAILED PROCEDURE:

1. MIRUSU. Kill well w/1% KCl wtr. NDWH. NUBOP.
2. Release R-3 pkr. POOH w/tbg & pkr.
3. RIH w/7" Model "B" RBP on tbg. Set @ 6300'. Dump 2 sxs sand on RBP.
4. RIH w/7" fullbore pkr on 2-3/8" tbg.
5. P.T. uphole to find leak (1/3 BPM @ 500 psi has been established on leak).
6. After leak has been found, attempt to circulate out Bradenhead. If circulation can be established, set pkr $400' \pm$ above leak. Pump Class B cmt w/2% $CaCl_2$ until cmt reaches surface. Close Bradenhead & pump 1 bbl cmt into formation*. If circulation cannot be established, set pkr $\pm 400'$ above leak, establish rate w/1% KCl wtr & sqz w/150 sx cmt. Maximum sqz pressure = 1500 psi. (SAME SLURRY AS ABOVE) (Overdisplace by 5 bbls & resqz if necessary.) When sqz is obtained, check for backflow, reverse tbg clean. PUH 2 stds, reset pkr & pressure up to 1000 psi. W.O.C.
7. POOH w/tbg & pkr.
8. RIH w/6-1/4" bit & scraper.
9. D.O. cmt & P.T. csg to 300 psi.
10. POOH w/bit & scraper.
11. RIH w//retrieving head on tbg. CO to RBP. POOH w/ RBP. RIH & c/o to PBTID w/foam.
12. RIH w/2-3/8" tbg w/R-3 Pkr w/ S/N 1 jt off btm. Set pkr @ 6310'.
12. NDBOP. NUWH.
13. Swab well in if necessary.



* Displace cement 5 bbls below pkr first.