

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Delhi Taylor D
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, Co. 80155	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL, 790' FWL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.3, T26N, R11W
15. ELEVATIONS (Show whether DF, ST, OR WZ) 6362' GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☒
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Casing Repair	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/11/85 MIRUSU. Kill well w/1% KCl. NDWH. NUBOP. RIH w/RBP & pkr. Set RBP @6300'. Press tst to 1500 psi. Held ok. Isolate leak @3563'.

3/12/85 RIH 120' below leak. Spotted 2 sxs sd on RBP. PU & set pkr @3300'. Press tstd BS to 1500 psi. Estab'd rate into leak @ 1 1/2 BPM & 1250 psi. Sqz'd leak w/150 sxs Class B 2% CaCl2. Reset pkr & repress'd to 1500 psi.

3/13/85 Release pkr. Tag cmt @3305'. Drilled 216' of hard cmt. Circ'd clean.

3/14/85 Dr1 bal cmt sqz. Circ'd hole clean. Press tstd to 500 psi. Held ok. Blow well dry w/N2. Latched onto BP. Released it. RI & tag fill @75'. POOH w/tbg openended. CO to PBTD w/foam.

3/15/85 RIH w/tbg, Model R3 pkr. Set pkr @6305' w/SN 1 jt off btm w/10,000# comp on pkr. Final tbg detail: 204 jts 6294.19', 2-3/8", J-55, EUE, 8rd, 4.7# tbg.

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18. I hereby certify that the foregoing is true and correct

SIGNED Scott McKim TITLE Sr. Regulatory Analyst

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE MAR 20 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA
BY JL

*See Instructions on Reverse Side

NMOCC