

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

I-149-IND-9108

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

DELHI TAYLOR D # 1

9. API Well No.

3004505994

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790 FSL

790 FWL

Sec. 3 T 26N R 11W

UNIT M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests to Plug and Abandon the above well, according to the attached procedure.

For technical questions contact ---

Dave Smith/Irina Mitselmakher
303-830-4502

RECEIVED
DEC - 9 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Nancy I. Whitaker

Title

Staff Assistant

Date

11-26-1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

DEC 04 1996

APPROVED

DISTRICT MANAGER

/S/ Duane W. Spencer

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SJOET Well Work Procedure

Delhi Taylor D #1
Version: #1
Date: November 25, 1996
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well
-

Pertinent Information:

Location:	M03 26N 11W, 790 FSL 790 FWL	Horizon:	DK
County:	San Juan	API #:	3004505994
State:	New Mexico	Engr:	Smith/Mitselmakher
Lease:	BLM I-149-IND-9108	Phone:	H--(303)-674-0237
Well Flac:	978409		W-(303)-830-4502

Economic Information:

APC WI: .26875
Estimated Cost: \$20,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	3360
Ojo Alamo:	714	Point Lookout:	4210
Kirtland Shale:	824	Mancos Shale:	4517
Fruitland:	1497	Gallup:	5298
Pictured Cliffs:	1780	Graneros:	
Lewis Shale:	1942	Dakota:	6273
Cliff House:	3308	Morrison:	

Bradenhead Test Information:

Test Date: 8/19/91 Tubing: 58 Casing: 0 BH: 0

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments: Bradenhead flowed nothing

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg and Model R-3 pkr. RIH with tbg and CIBP. Set CIBP at 6294'. Test csg integrity to 500#. Spot 100' cement plug on top of CIBP. (22 cuft cement).
4. MV cemented behind pipe, therefore spot 100' cement plug in csg from 3258' to 3358'. (22 cuft cement).
5. PC cemented behind pipe, therefore spot 100' cement plug in csg from 1730' to 1830'. (22 cuft cement).
6. Perf @ 1547' and attempt to circulate to surface, circulate cement if possible. If not, set retainer @ 1500' and squeeze through retainer with cement (50' csg vol + 150' annular vol + 100% excess), (56 cuft cement). Spot 75' cement plug on top of retainer (50' csg vol + 50% excess), (17 cuft cement). If cement is circulated, proceed to step #8.
7. Perf @ 874' and attempt to circulate to surface, circulate cement if possible. If not, set retainer @ 824' and squeeze through retainer with cement (50' csg vol + 260' annular vol + 100% excess), (89 cuft cement). Spot 160' cement plug in csg. (35 cuft cement).
8. Spot cement plug @ 192' to surface. (109 cuft cement).
9. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
10. Contact FMC and ship surface equipment to yard or other location per instructions.
11. Turn over to John Schwartz for reclamation.
12. Rehabilitate location according to BLM or State requirements.