NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool **Balladd Pictured Cliffs** Formation **Pictured Cliffs** County **San Juan**

Initial **x** Annual_____ Special_____ Date of Test **Feb. 16, 1964**

Company **Huron Drilling Company, Inc.** Lease **Davis** Well No. **2**

Unit **0** Sec. **5** Twp. **26N** Rge. **9W** Purchaser **Southern Union Gas Company**

Casing **4 1/2"** Wt. **9.50** I.D. **4.090** Set at **2264** Perf. **2064** To **2162**

Tubing **1"** Wt. **1.70** I.D. **1.049** Set at **2058** Perf. **2048** To **2058**

Gas Pay: From **2064** To **2162** L_____ xG **0.67** Est. ̄GL_____ Bar.Press. **12.0**

Producing Thru: Casing **x** Tubing_____ Type Well **Single gas**
Single-Bradenhead-G. G. of G.O. Dual

Date of Completion: **Feb. 3, 1964** Packer_____ Reservoir Temp._____

OBSERVED DATA

Tested Through (Prover) (Choke) (Meter)   Type Taps_____

No.	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h_w	Temp. °F.	Tubing Data Press. psig	Temp. °F.	Casing Data Press. psig	Temp. °F.	Duration of Flow Hr.
SI						625		640		12 days
1.		3/4"	142			158		142	60°F	3 Hrs.
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.3650		154	1.000	0.9463	1.015	1,829
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio_____ cf/bbl.
Gravity of Liquid Hydrocarbons_____ deg.
F_c_____ $(1-e^{-s})$_____

Specific Gravity Separator Gas_____
Specific Gravity Flowing Fluid_____
P_c **652** $\frac{P_c^2}{2}$ **425**

Pw 170 **Pw 28.9**

No.	P_w P_t (psia)	P_t^2	$F_c Q$	$(F_c Q)^2$	$(F_c Q)^2$ $(1-e^{-s})$	P_w^2	$P_c^2 - P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.						28.9	396.1		0.261
2.									
3.									
4.									
5.									

Absolute Potential: **1,942** MCFPD; n **0.85**
COMPANY **Huron Drilling Company, Inc.**
ADDRESS **715 Farmers Union Bldg., Denver 3, Colorado**
AGENT and TITLE **R. M. Phillips, Drilling Supt.**
WITNESSED **G. D. Noland**
COMPANY **Southern Union Production Co.**

REMARKS
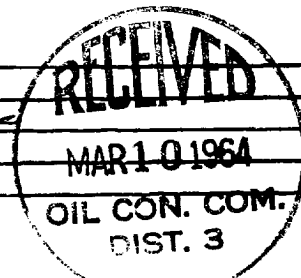
INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

$Q \equiv$ Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

$P_c \equiv$ 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

$P_w \equiv$ Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

$P_t \equiv$ Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

$P_f \equiv$ Meter pressure, psia.

$h_w \equiv$ Differential meter pressure, inches water.

$F_g \equiv$ Gravity correction factor.

$F_t \equiv$ Flowing temperature correction factor.

$F_{pv} \equiv$ Supercompressability factor.

$n \equiv$ Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.