NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE FILE U.S.G.S.		1	
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			L
LAND OFFICE			
TRANSPORTER	OIL	l	
	GAS		
OPERATOR		2	<u> </u>
PRORATION OFFICE			

-	DISTRIBUTION SANTA FE / FILE / C	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
}- }-	U.S.G.S. LAND OFFICE TRANSPORTER OIL	AUTHORIZATION TO TRAN		_ GAS				
	OPERATOR 2							
1.	PRORATION OFFICE Operator							
İ	Southern Union	Production Company						
	Address	P.O. Box 308, Farmington, New Mexico 87401						
Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well	Change in Transporter of: Oil Dry Gas	X					
	e of Transporter							
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Form		SF				
	Newsom "A"	2 Ballard Picture	ed Cliffs State, Fe	deral or Fee Federal 078430				
	Unit Letter 11; 890	Feet From The South Line	and 1560 Feet Fr	om The West				
	Line of Section 4 Tow	mship 26 North Range 8	West , NMPM,	San Juan County				
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which a	pproved copy of this form is to be sent)				
	Name of Authorized Transporter of Oil			oppoyed copy of this form is to be sent)				
	Name of Authorized Transporter of Cas Gas Company of New 1	ingnose sas	lst International	Bldg. Attn.: Mr. R. J. McCrary				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When				
w	If this production is commingled with COMPLETION DATA	th that from any other lease or pool, g		Diff Books				
3 V .	Designate Type of Completic	C1	New Well Workover Deeper	Sume ites () Sum ites (
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)								
OIL WELL Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks				gas lift, etc.)				
		Tubing Pressure	Casing Pressure	Choke Si				
	Length of Test		Water - Bbls.	Gag MOT				
	Actual Prod. During Test	OII-Bbls.	1,410.	650				
				Jan con contract				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity by Condensate DIGT. 3				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Six				
3 71	L CERTIFICATE OF COMPLIAN	ICE	11	RVATION COMMISSION				
▼:			APPROVED SEP 1 7 1976 . 19					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by A. R. Kendrick					
Commission have been compiled with and that the complete to the best of my knowledge and belief.		SUPERVISOR DIST. (2)						
				This form is to be filed in compliance with RULE 1104.				
	Rudy D. Motto (Signature) Area Superintendent (Title) September 2, 1976		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well same or number, or transporter, or other such change of condition.					
(Date)			Separate Forms C-104 must be filed for each pool in multiply completed wells.					