ſ	NO. OF COPIES RECEIVED		<i></i>	
- 1	DISTRIBUTION	DISTRIBUTION NEW MEXICO OU CONSERVATION OF		
	SANTA FE	1	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
	FILE	KEQUEST	AND	Effective 1-1-65
	บ.ร.ด.ร.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	CAS
	LAND OFFICE	ACTIONIZATION TO TRA	ANSPORT OIL AND NATURAL	- GAS
	TRANSPORTER OIL GAS			RITTO
	OPERATOR			
1.	PRORATION OFFICE Operator			040/20
	Union Texas Petroleum Corporation			
		Suite 1010, Denver, Col		3 11.
	New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Go	rs III	
	Change in Ownership X	Casinghead Gas Conder		erporation
•	If change of ownership give name S	upron Energy Corporation		ington, New Mexico 87401
	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name	Well No. Pool Name, Including F		
	NEWSOM "A"	2 BALLARD PICT	URED CLIFFS State, Fed	eral or Fee FED SF 078430
	Unit Letter N ; 890 Feet From The SOUTH Line and 1560 Feet From The WEST			
	Line of Section 4 Tow	Township 26 NORTH Range 8 WEST , NMPM, SAN JUAN County		
III.	DESIGNATION OF TRANSPORT			proved copy of this form is to be sent)
	'Name of Authorized Transporter of Cas Gas Company of New M	1800 First International Building		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		When 12/09/55
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
14.	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
	Date Spudded	Date Compl. Ready to Prod.	XX ! ! ! Total Depth	P.B.T.D.
	01/08/55	01/14/55	2335 -	
i	Elevations (DF, RKB, RT, GR, etc.) 6369	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		PICTURED CLIFFS	2228	Depth Casing Shoe
	Perforations		-	Depth Cusing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		9-5/8" 36,0#	102	100
		5-1/2" 15.5#	2233	150
		1"	2292	
v.	. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	i lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
			<u> </u>	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			OIL CONSERVATION COMMISSION JUL 2.3 1982 Original Signed by CHARLES GHOLSON . 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by CHARLES GHOLSON . 19	
	above is true and complete to the best of my knowledge and belief. Union Texas Petroleum Corporation		BY	
	-		DEPUTY OIL & GAS INSPECTOR, DIST. #3 This form is to be filed in compliance with RULE 1104.	
			This form is to be filed	in compliance with RULE 1104.

III.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Signature)

82 (Title)

(Date)