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PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO JANUARY 14, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION COMPANY NEWBORN, Well No. 8-8, in SE 1/4 SE 1/4,  
(Company or Operator) (Lease)

P. Unit Letter, Sec. 6, T. 26 N., R. 8 W., NMPM., BASIN DAKOTA Pool

SAN JUAN County. Date Spudded 11-21-63 Date Drilling Completed 12-6-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6156 e.l. Total Depth 6620 PBD 6591

Top Oil/Gas Pay 6318 Name of Prod. Form. DAKOTA

PRODUCING INTERVAL - 6578-68, 6540-36, 6530-12, 6502-6490, 6482-69,  
Perforations 6434-31, 6412-6394, 6343-38, 6324-18

Open Hole NONE Depth Casing Shoe 6620 Depth Tubing 6543

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: TSTM MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: Q=2516 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: 1 POINT BAKO PRESS. CAGP=3,226 MCFPD

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SAND WATER CO2 - 1/106,500 SAND & 102,200 GAL. WATER, 20T CO2

Casing Press. 2086 Tubing Press. 2110 Date first new oil run to tanks \_\_\_\_\_

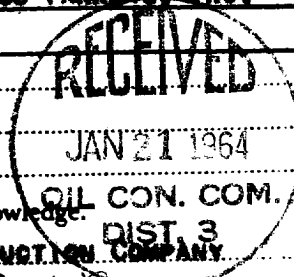
Oil Transporter 90% PLATEAU, INC. - 10% NEW MEXICO TANKERS, INC.

Gas Transporter EL PASO NATURAL GAS COMPANY

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	245	270
4 1/2	6610	1135 CF
1 1/2	6543	

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: \_\_\_\_\_, 19 \_\_\_\_\_

SOUTHERN UNION PRODUCTION COMPANY  
(Company or Operator)

OIL CONSERVATION COMMISSION  
District Supervisor Emery C. ...

By: D. G. MAOY (Signature)

By: \_\_\_\_\_

Title: PETROLEUM ENGINEER  
Send Communications regarding well to:

Title: Supervisor Dist. # 3

Name: L. S. MUENNINK, AREA SUPERINTENDENT  
Post Office Box 808  
Address: FARMINGTON, NEW MEXICO