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*See Instructions on Reverse Side

TITLE Petroleum Engineer

FARMINGTON RESOURCE AREA

JUN 0 8 1984

ACCEPTED FOR RECURS