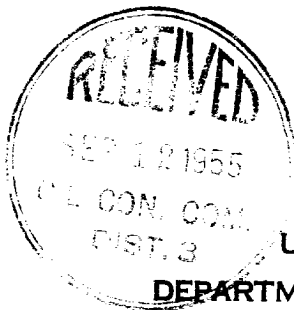


U. S. LAND OFFICE New MexicoSERIAL NUMBER 03491

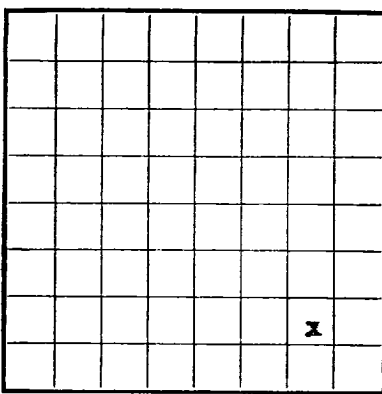
LEASE OR PERMIT TO PROSPECT



UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company J. Glenn Turner Address Box 728 - Farmington, New MexicoLessor or Tract Huerfano Unit Field Ballard P. C. State New MexicoWell No. 25-4 Sec. 4 T. 26N R. 9W Meridian N.M.P.M. County San JuanLocation 890 ft. N. of 8 Line and 990 ft. E. of E Line of Sec 4 Elevation 6758
(Denote four relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. Benson Neal
Date August 15, 1955 Title C. Benson Neal, Agent in Farmington

The summary on this page is for the condition of the well at above date.

Commenced drilling June 10, 1955, 19 Finished drilling July 12, 1955, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2080 to 2133 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24	8 rd. thd.	J-55	104	None				Surface
5-7/8"	18	8 rd. thd.	J-55	2083	None				Production
1"	10	8 rd. thd.	None	2133	None				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	104	80	Halliburton	Mostly water	
5-1/2"	2083	100	Halliburton	Mostly water	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
On 7/12/55 sand oil treated with 7,800 gal. diesel oil and 11,000# sand. Flushed with 2200 gal. diesel. Breakdown 100%. Injection 18.8 BPM.						

TOOLS USED

Rotary tools were used from 104 feet to 2083 feet, and from _____ feet to _____ feetCable tools were used from 0 feet to 104 feet, and from 2083 feet to 2136 feet

Initial Potential Test

Jul 20, 1955, 19

DATES

Shut in for potential test

Put to producing July 13, 1955, 19

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.

If gas well, cu. ft. per 24 hours 5,369 MCF/day Gravity, °Bé. _____Rock pressure, lbs. per sq. in. 41 (Three hour test) Gallons gasoline per 1,000 cu. ft. of gas _____

EMPLOYEES

Huerfano Drilling Co. Inc., Driller _____, DrillerOliver E. Towell, Tool Pusher _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1115	1115	Sand and Shale
1115	1205	90	Sand
1205	1910	705	Sand and Shale
1910	2080	170	Sand, Coal & Shale
2080	2133	53	Sand
			Base Ojo Alamo 1205 Top Pictured Cliffs 2080

FROM—

TO—

TOTAL FEET

FORMATION

10-43004-3

FORMATION RECORD—CONTINUED

U.S. GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company
Lessor or Tract
Well No.
Location
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.
Signed
Date
The summary on this page is for the condition of the well at above date.
Commenced drilling
Finished drilling
19
19

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

CASING RECORD

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

PLUGS AND ADAPTERS

SHOOTING RECORD

TOOLS USED

DATES

EMPLOYEES

FORMATION RECORD

10-4000-2 U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD—Continued