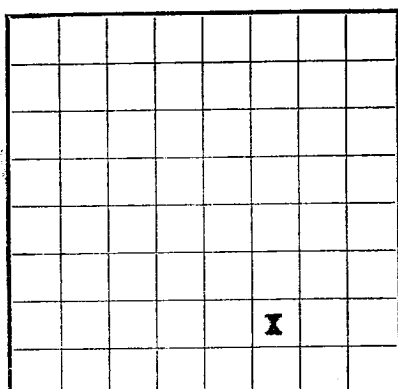


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078135
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company J. Glenn Turner Address Box 728 - Farmington, New Mexico.
 Lessor or Tract Huerfano Unit Field Ballard P. C. State New Mexico
 Well No. 14-1 Sec. 1 T. 26-N R. 9-W Meridian N.M.P.M. County San Juan
 Location 990 ft. N. of S. Line and 1450 ft. EX of E Line of Sec. 1 Elevation 6209
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 29, 1956

The summary on this page is for the condition of the well at above date.

Commenced drilling Dec. 2, 1955, 19----- Finished drilling Feb. 5, 1956, 19-----

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1943 to 2025 ("B") No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8 rd. thd.	J-55	86'	None				Surface
5-1/2"	16#	8 rd. thd.	J-55	194'	Ball bearings				Long string Promotion

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	95'	70	Halliburton	Mostly water	
5-1/2"	1949'	100	Halliburton	Mostly water	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Solidified nitro-glycerin		150 qt.	2/3/56	1962-2025	2025
On 2/5/56 sand oil treated with 18,000 gal. diesel oil and 20,000# sand. Flushed with 2,100 gallons diesel. Used 10 gal. Hi-Flow. Breakdown 1200#. Injection 38 h.p.m.						

TOOLS USED

Rotary tools were used from 95 feet to 1949 feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 95 feet, and from 1949 feet to 2025 feet

Potential test taken

February 16, 1956, 19

DATES

TEST **Shut in for potential Test**
Put to producing **February 6, 1956**, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----%
 emulsion: -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 1,003. net/day Gallons gasoline per 1,000 cu. ft. of gas _____

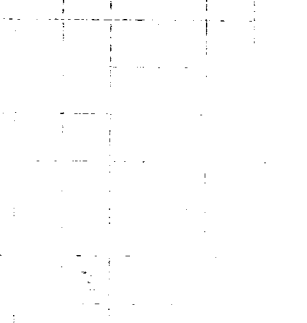
Rock pressure, lbs. per sq. in. ----- 643

EMPLOYEES

Huerfanito Drilling Co., Inc., Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1902	1902	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations.
1902	1910	8	Coal
1910	1918	8	Shale
1918	1928	10	Shaly Coal
1928	1933	5	Shale
1933	1943	10	Coal
1943	2025	82	Sand
			Top of Pictured Cliffs 1943'



JUN 24 90 10 46 AM

OIL OR GAS CAPED OR NONCAPPED

CLASS OF LAW: STATISTICS

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]