## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Reports on Well			
			5.	Lease Number SF-078135
. Type of Well GAS	(i,j)	and the state of t	6.	If Indian, All. o
			7.	Unit Agreement Na
Name of Operator				
BURLINGTON RESOURCES OIL & GAS COI				Huerfanito Unit
RESOURCES OIL & GAS CON	MPANY		8.	
Address & Phone No. of Operator				Huerfanito U #14
PO Box 4289, Farmington, NM 87499 (	(505) 326-9700		9.	API Well No.
Location of Well, Footage, Sec., T, F	2. M		10.	30-045-05999 Field and Pool
990'FSL, 1450'FEL, Sec.1, T-26-N, R-9				Ballard Pict.Cli
			11.	County and State San Juan Co, NM
. CHECK APPROPRIATE BOX TO INDICATE NATIONAL Type of Submission	TYPE OF NOTICE, Type of Act		THER	DATA
X Notice of Intent Aba	andonment	Change o		
Rec	completion	_ New Cons	truct	ion
Subsequent Report Plu	igging Back	Non-Rout Water Sh	ine i	racturing
	sing Repair cering Casing _			
	ering casing <u> </u>		.011 .00	o injection
It is intended to restimulate the according to the following	procedure:			
	out open hole t Run 3 1/2" cas Class "B" 50/50 , 3% Kcl. Perfo	o new tota ing to tot poz w/2% prate, acid	l dep al de gel, ize a	th at approximate pth. Cement casin 0.3% CFR-3, 5 pps nd foam fracture
according to the following  Pull the 1" tubing. Clean 2099'. Run open hole logs. to surface with 150 sacks Gilsonite, 0.4% fluid loss	out open hole t Run 3 1/2" cas Class "B" 50/50 , 3% Kcl. Perfo	o new tota ing to tot poz w/2% orate, acid in out and	l dep al de gel, ize a retur	th at approximate pth. Cement casin 0.3% CFR-3, 5 pps nd foam fracture n well to product
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## Huerfanito Unit #14 **Pertinent Data Sheet**

API #: 300450599900

Location: 990 'FSL & 1450 'FEL, Unit O, Section 1, T26N, R09W, San Juan County, New Mexico

Longitude: 107° - 44.18' Latitude: 36 ° - 30.74'

> TD: 2025' Elevation: 6201 GL Field: Ballard PC

PBTD: 2025' 6210 'KB

**DP #:** 49523A

Lease: NM 4519-300 (Fed) **Compl Date: 2/6/56 Spud Date:** 12/9/55

GWI: 84.738 %

NRI: 71.817% Initial Potential: 1003 Mcfd **Prop#:** 0-079708-00

Original SIP: 643 psi

Casing Record:

Depth Set (Ft.) Cement (Sx.) Cement (Top) Wt. (#'s) & Grade Hole Size (In.) Csq Size (In.) circ to surf 70 95 24 J-55 8 5/8 12 1/4 1360' @ 75% eff. 100 1,949 14 J-55 5 1/2 7 7/8 -2,025

1,949 openhole 4 3/4

**Tubing Record:** 

Comments # Joints Depth Set Wt. & Grade Tbg. Size 91 2,016 1.7 Line Pipe

Formation Tops:

1,130' Ojo Alamo: Kirtland Shale: 1,258'

1,696 Fruitland: Pictured Cliffs: 1,949'

Logging Record:

Original Stimulation: SOH w/150 qts SNG, SOF w/ 18,000 gal diesel and 20,000# sand

None Workover History:

7/97 PC capacity: 14.0 MCF/D. 7/97 PC cum: 411.0 MMCF. Production History:

**EPNG** Pipeline:

## Huerfanito Unit # 14

Section 1 O, T-26-N R-09-W San Juan, New Mexico

## Ballard Pictured Cliffs Wellbore Schematic

