NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmingte (Place		xico	Januar	y 14, 1958 (Date)		
VE ARE	E HER	EBY RI	EQUESTI	ING AN ALLOWABLE	E FOR A WELI	L KNOWN A	AS:		(224)		
R1 . 1	Pago I	latura	1. GasCor	mpany Haerfani		No13-1	in	SE	1/4SW 1/4,		
	(Compan	_		, T26N , R	case)	(Deller	A 0 6				
Unit	Letter	, Sec.	·····	, 1	2 W , NMIPN	ı.,Dalladı	MF.AMA	***************************************	Pool		
San	Juan		· · · · · · · · · · · · · · · · · · ·	County. Date Spude							
Please indicate location:				Elevation 6177 Total Depth 1978 PBTD Top Oil/Gas Pay 1896 Name of Prod. Form. Pictured Cliffs							
D	С	В	A	PRODUCING INTERVAL -		Name of Prod.	Form. P1	ctured	CLIFFS		
E	F	G	H	Perforations	82'	Depth Casing Shoe	1896	Depth Tubing	1961 '		
L	K	J	I	OIL WELL TEST - Natural Prod. Test:	bbls.oil.	bb	ls water in	hre.	Choke		
M	N	0	P	Test After Acid or F	racture Treatment	(after recover	ry of volume	of oil eq	ual to volume of		
	X			GAS WELL TEST -							
9906	3, 165	OW		_ Natural Prod. Test:		MCF/Day; Hours	s flowed	Choke	Size		
ubing ,	Casing s	and Come	nting Reco								
Size		Feet	Sax	Test After Acid or F	acture Treatment:	2237	MCF/	Day; Hours	flowed_3		
8 5/	/8	100'	80	Choke Size	ethod of Testing:						
5 1/	/2" 1	8961	100	Acid or Fracture Trea	tment (G ive amoun	ts of material	.s used, such	as acid,	water, oil, and		
1"		961 '		sand): 165 cts. Casing Tubi	sNG: 8,000 g	first new	11,000#	sand.			
				Gil Transporter Kl							
				Gas Transporter El			_				
emarks	This	well	was ori	ginally drilled				fanito	Unit #13-1.		
				has purchased							
Gas	Co. H	uerfar	nito Uni	t #13-1. El Pase	Natural Gas	Co. is t	he opera	tor.	SOCIL IN		
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				958, 19		Paso Natu	ral Gas	Comment	* pm _ m = ===		
-p						(Co	mpany or Op	eratof)	JAN 21 1958		
OIL CONSERVATION CO Original Signed By A. R. KENDRICK				COMMISSION	Ву:	Original Sig	ned F. H. V (Signature	/00 D	H CON CON		
					D	troleum E	. •	,	D.ST. 3		
y:		••••••			Title	Send Commu	inications re	garding v	vell to:		
itle	TROL	EUM E	ENGINEE	R DIST. NO. 3		Name E. S. Oberly					
					Address	Box 997,	Farmingt	on, New	Mexico		

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