

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Title)

(		П	
DISTRIBUTI	OH	$\vdash$	Т
SANTA PE			1
FILE			
U.S.G.S.			
LAND OFFICE		1	
TRANSPORTER	OIL		
	DAB		
OPERATOR			
PRORATION OF	ICE		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

OIL CO Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWARIE

VPERATOR	OR ALLUWABLE
) PROMATION DEFICE ( )	AND
AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS
Operator	
- Lurry d' hooly	
Address	
126 woods Lane Radnor, Fa. 19087	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion OII D	ry Gas
Change in Ownership Casinghead Gas C	ondensate
If change of ownership give name	
and address of previous owner well roduction o.	9180 L. Flacita Violeta Tucson, Az.85749
II. DESCRIPTION OF WELL AND LEASE	1 1h > 1 m > 0102 -
Lease Name   Well No.   Pool Name, Including F	ormation Kind of Lease Lease No.
	State Federal or Fee
Location Avajo	cture cliff State, Federal or Fee Indian
0.625	Our /
Unit Letter : 190 Feet From The South Lin	ne and 990 Feet From The WELT
Line of Section 2 Township 261 Range	Ta , NMPM, Dan Juan County
	San Guair County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	CAS
Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
	The same and the same approper copy of this form is to be sent,
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔯	Address (Give address to which approved copy of this form is to be sent)
al taso watural was to	atth. George wise
If well produces oil or liquids, Unit Sec. Twp. Rgs.	Is gas actually connected? When
give location of tanks.	i
<u> </u>	<u></u>
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
110 12. Complete land if and if on levelse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPETATIVE	!!
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED
been complied with and that the information given is true and complete to the best of	ACTROVED TO THE TOTAL PROPERTY OF THE PROPERTY
my knowledge and belief.	By Srank . Javes
	X X
	TITLE SUPERVISOR DISTRICT # 2
$\mathcal{L}$ 7 V)	This form is to be filed in compliance with RULE 1104.
(Stenature)	If this is a request for allowable for a newly drilled or deepened
(Signatura)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
5 V	i rang rangu on the west to eccondance with MACE iii

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

	011	Well Gas Well	New Well	Workover D	eepen	Plug Back	Some Beets	Diff. Res'v.		
Designate Type of Completic		!				, 11 <b>4</b> 5412	1	!		
Date Spudded	Date Compl. Ready to Prod. Total Depth			P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	Name of Productr	ng Formation	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
	TUE	SING, CASING, A	ND CEMENTING	RECORD						
HOLE SIZE	CASING & TUBING SIZE		0	DEPTH SET		SACKS CEMENT				
				. —						
	<u> </u>		i		i	<del></del>				
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWAL	BLE (Test must be able for this	after recovery of depth or be for ful	sotal volume of Il 24 hours)	flood oil an	d must be e	qual to or exc	eed top allow-		
Date First New Oil Run To Tanks	Date of Test		Producing Me	Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure		Casing Pressure Choke			Choke Sise	ilse			
Actual Prod. During Teet	Oil - Bbis.		Water - Bble.		•	Gas-MCF				
CAS WELL	1		<del> </del>			-				
Actual Prod. Test-MCF/D	Length of Test		Bbie. Condens	ate/MMCF		Gravity of (	Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	Casing Press	we (Shut-in)	).	Choke Size				
		(shut-in)					Condensate			