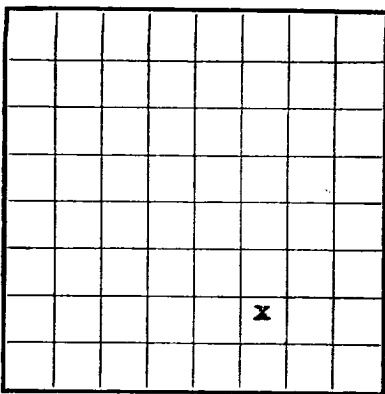


U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078135**
LEASE OR PERMIT TO PROSPECTAUG 1 1955 UNITED STATES
OIL CODEPARTMENT OF THE INTERIOR
DIST. 3 GEOLOGICAL SURVEY
SARASOTA, FLA.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **J. Glenn Turner** Address **Box 728 - Farmington, New Mexico**
Lessor or Tract **Huerfano Unit** Field **Ballard P. C. Ext.** State **New Mexico**
Well No. **21-3** Sec. **7N** T. **26N** R. **9W** Meridian **N.M.P.M.** County **San Juan**
Location **990** ft. **N.** of **S.** Line and **1609** ft. **E.** of **E.** Line of **Sec. 3** Elevation **6288**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *[Signature]*

Date **July 22, 1955** Title **C. Deussen Neal, Agent in Farmington**

The summary on this page is for the condition of the well at above date.

Commenced drilling **May 29, 1955**, 19 Finished drilling **6/26/55**, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2010** to **2081** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24	Ord. thd.	J-55	91'	None				Surface
5-1/2"	14	Ord. thd.	J-55	2010'	Halliburton				Long string
1"	10	Ord. thd.	J-55	2010'	None				Protection

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	101'	80	Halliburton	Mostly water	
5-1/2"	2023'	100	Halliburton	Mostly water	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Solidified M.G.	135 qts.	6/24/55	2032-2088'	2088'
Attempted to sand oil treat on 6/23/55 but 3500# pressure would not break formation. On 6/26/55 sand filled with 7,920 gal. diesel and 12,000# sand. Flushed 2100 gal. Breakdown 1050#. Injection 25.1 BPG.						

TOOLS USED

Rotary tools were used from **101** feet to **2023** feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **101** feet, and from **2023** feet to **2088** feet

Initial Potential Test **July 15, 1955**, 19 Shut in for **551** line connection
Put to producing **June 27, 1955**, 19

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **1,626 MCF/day** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **642**

EMPLOYEES

Huerfano Drilling Co., Inc., Driller _____, Driller
Oliver E. Towell, Supt., Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1175	1175	Sand & Shale
1175	1340	165	Shale
1340	2010	670	Sand, shale & coal
2010	2081	71	sand
			Base Ojo Alamo 1340'
			Top Pictured Cliffs 2010'
FROM—	TO—	TOTAL FEET (OVER)	FORMATION

FORMATION RECORD—CONTINUED

LOCATE WELL CORRECTLY



CASINO RECORD

Station	Material	Number bags of cement	Method used	Mud gravity	Amount of mud used
1-1/2"	2000	100	Halibuton	Heavy water	
2-1/2"	1000	50	Halibuton	Heavy water	

PLUGS AND ADAPTERS

SHOOTING RECORD		Adapters—Material	Heavy Duty—Material
Site	Date		

[illegible]

On 6/26/22 sand filled with 1,000 gal. diesel and 12,000 gal. Winbond 2100 gal. 22X
 Attempted to sand fill crest on 6/23/22 but 3,000 gallons would not break formation.

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INITIAL	POTENTIAL TEST	DATES
July 15, 1955	The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.	Put to producing June 27, 1955
	If gas well, cu. ft. per 24 hours _____ gal. per 24 hours	

EMPLOYEES

Driller	Driller
Driller	Driller

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0	1172	1173	1174
1175	1176	1177	1178
1179	1180	1181	1182
1183	1184	1185	1186
1187	1188	1189	1190
1191	1192	1193	1194
1195	1196	1197	1198
1199	1200	1201	1202
1203	1204	1205	1206
1207	1208	1209	1210
1211	1212	1213	1214
1215	1216	1217	1218
1219	1220	1221	1222
1223	1224	1225	1226
1227	1228	1229	1230
1231	1232	1233	1234
1235	1236	1237	1238
1239	1240	1241	1242
1243	1244	1245	1246
1247	1248	1249	1250
1251	1252	1253	1254
1255	1256	1257	1258
1259	1260	1261	1262
1263	1264	1265	1266
1267	1268	1269	1270
1271	1272	1273	1274
1275	1276	1277	1278
1279	1280	1281	1282
1283	1284	1285	1286
1287	1288	1289	1290
1291	1292	1293	1294
1295	1296	1297	1298
1299	1300	1301	1302
1303	1304	1305	1306
1307	1308	1309	1310
1311	1312	1313	1314
1315	1316	1317	1318
1319	1320	1321	1322
1323	1324	1325	1326
1327	1328	1329	1330
1331	1332	1333	1334
1335	1336	1337	1338
1339	1340	1341	1342
1343	1344	1345	1346
1347	1348	1349	1350
1351	1352	1353	1354
1355	1356	1357	1358
1359	1360	1361	1362
1363	1364	1365	1366
1367	1368	1369	1370
1371	1372	1373	1374
1375	1376	1377	1378
1379	1380	1381	1382
1383	1384	1385	1386
1387	1388	1389	1390
1391	1392	1393	1394
1395	1396	1397	1398
1399	1400	1401	1402
1403	1404	1405	1406
1407	1408	1409	1410
1411	1412	1413	1414
1415	1416	1417	1418
1419	1420	1421	1422
1423	1424	1425	1426
1427	1428	1429	1430
1431	1432	1433	1434
1435	1436	1437	1438
1439	1440	1441	1442
1443	1444	1445	1446
1447	1448	1449	1450
1451	1452	1453	1454
1455	1456	1457	1458
1459	1460	1461	1462
1463	1464	1465	1466
1467	1468	1469	1470
1471	1472	1473	1474
1475	1476	1477	1478
1479	1480	1481	1482
1483	1484	1485	1486
1487	1488	1489	1490
1491	1492	1493	1494
1495	1496	1497	1498
1499	1500	1501	1502
1503	1504	1505	1506
1507	1508	1509	1510
1511	1512	1513	1514
1515	1516	1517	1518

Top Secreted Office File
Base of Area 1340

FORMATION RECORD—Continued

FROM-	TO-	TOTAL FEET	FORMATION	10-1000-0
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