

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

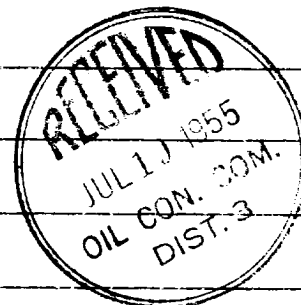
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED July 15, 1955

Operator J. Glenn Turner Lease Huerfano Well No. 21-3
1/4 Section 22 Unit Letter 0 Sec. 3 Twp. 26 Rge. 9
Casing: 5 1/2 "O.D. Set At 2023 Tubing 1 "WT. Set At 2083
Pay Zone: From 2023 to 2088 Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing X Tubing _____
Test Nipple 2" I.D. Type of Gauge Used _____ X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 642 psig Tubing: 642 psig S. I. Period 19 days
Time Well Opened: 2:50 P.M. Time Well Gauged: 5:50 P.M.
Impact Pressure: 1 1/2" Hg. Working Pressure Tubing 46 psi
Volume (Table I) (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1626 MCF



Witnessed by: _____ Tested by: C. E. Powell
Company: _____ Company: El Paso Natural Gas Company

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