

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

**Indicate Nature of Report by Checking Below**

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<b>xxx</b>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

June 20, 1955

(Date)

Farmington, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**J. Glenn Turner (Unit Operator)**

(Company or Operator)

**Huerfanito Unit**

(Lease)

**Huerfanito Drilling Co., Inc.**

(Contractor)

Well No. **18-2**

in the **SW**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$  of Sec. **2**

T. **26-N**, R. **9-W**, NMPM, **Ballard Pictured Cliff**

Pool,

**San Juan**

County.

The Dates of this work were as follows: **May 31 - June 20, 1955.**

Notice of intention to do the work (was) ~~made~~ submitted on Form **C-101** on **May 25, 1955**

(Cross out incorrect words)

and approval of the proposed plan (was) ~~made~~ obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

**Drilled with rotary rig to 1952'. On 6/3/55 set 63 joints (1945') of 5- 1/2" OD 11# J-55 casing at 1952' RKB with 400 sacks cement. (50% Pozmix, 50% neat, 4% gel.). Circulated cement. Moved rotary off.**

**June 15 and 16, 1955. Drilled with cable tools. Dumped plastic twice. Displacement pressure 500#. Left 6' hydromite in casing. On 6/16/55 at 11:00 P.M. pressured to 1,000#. No pressure drop in 8 minutes. Swabbed dry and drilled plastic. On 6/17/55 at 6:00 A.M. water test showed 1 gal. fresh water per hour. Probably water used in killing well.**

**June 18, 1955. Sand oil treatment. 10,000 gallons diesel; 15,000# sand. Flushed with 2600 gal. Pressures: Maximum 1100#. Final 750#. On 6/19/55 ran 95 joints of 1" tubing to 1999'. Well flowing 2150 MCF/day (16/4") after being open 24 hours.**

**June 20, 1955 - Shut in for potential test.**

Witnessed by **Oliver T. Towell**  
(Name)

**Huerfanito Drilling Co., Inc.**  
(Company)

Tool Pusher  
(Title)

Approved:

OIL CONSERVATION COMMISSION

*[Signature]*  
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

**C. Beeson Neal, Agent in Farmington**

Position

Representing **J. Glenn Turner**

Address **Box 728 - Farmington, New Mexico**

(Title)

(Date)



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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