

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office

RECEIVED
SEP 30 1999
OIL CONSERVATION DIV.
DIST. 3

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID Number 014538		
Contact Party Peggy Bradfield						Phone (505) 326-9700		
Property Name HUEFANITO UNIT				Well Number 18		API Number 300450600300		
UL O	Section 02	Township 026N	Range 009W	Feet From The 990	North/South Line FSL	Feet From The 1650	East/West Line FEL	County SAN JUAN

II. Workover

Date Workover Commenced 2/26/99	Previous Producing Pool(s) (Prior to Workover) BALLARD PICTURED CLIFFS
Date Workover Completed 3/17/99	

III. Attach a description of the Workover Procedures performed to increase production

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT

State of New Mexico)
) ss.
County of San Juan)
Peggy Bradfield, being first duly sworn, upon oath states:
1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Peggy Bradfield Title Reg Admin Date 9-24-99
SUBSCRIBED AND SWORN TO before me this 27 day of Sept. 1999
My Commission expires: 6/11/03 Mae Benavente
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3/17/99

Signature District Supervisor <u>35.5</u>	OCD District <u>5</u>	Date <u>10/18/99</u>
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VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES
OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 1650' FEL, Sec.2, T-26-N, R-9-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-06003

5. Lease Number

6. State Oil&Gas Lease #
B-9320-11-NM

7. Lease Name/Unit Name
Huerfanito Unit

8. Well No.
#18

9. Pool Name or Wildcat
Ballard Pict'd Cliffs

10. Elevation:

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Restimulation
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

2-26-99 MIRU. ND WH. NU BOP. TOOH w/1" tbg. TIH w/4 3/4" bit, tag up @ 1990'. CO to 2023'. D/O to 2103'. Circ hole clean. SD for wknd.

3-1-99 TOOH w/bit. TIH w/65 jts 2 7/8" 6.5# J-55 csg, set @ 2091'. ND BOP. NU WH. Cmt'd w/115 sx Class "B" neat cmt w/2% econolite, 0.25 pps flocele, 5 pps gilsonite (239 cu ft). Tailed w/25 sx Class "E" neat cmt w/2% econolite, 0.25 pps flocele, 5 pps gilsonite (37 cu ft). Circ 5 bbl cmt to surface. RD. Rig released.

3-2-99 RU. PT lines to 6000 psi; PT csg to 5000 psi, OK. TIH w/perf gun. Perf Lower PC @ 1985-2011' w/7 0.36" diameter holes total. Perf Upper PC @ 1955-1978' w/11 0.36" diameter holes total. TOOH w/perf gun. Brk dwr perfs w/500 gal 15% HCL.

3-3-99 PT surf lines to 6000 psi. Frac PC w/420 bbl 30# linear gel, 183,000# 20 AZ snd, 465,200 SCF N2. Flow back well.

3-4/8-99 Flow back well.

3-9-99 TIH w/bailer. Bail snd @ 1988-2002'. Flow well.

3-10/16-99 Flow well. Bail sand

3-17-99 Flow well. Bail sand. TOOH w/bailer. RD. Well turned over to producti

SIGNATURE *Reggie Blum* Regulatory Administrator March 23, 1999

vkh

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERPIN

Approved by _____ Title _____ DEPUTY OIL & GAS INSPECTOR, DIST. 43 Date MAR 24 1999

COMP NAME	DISP MO	WELL COMPL	GRS GAS PR
HUERFANITO UNIT 18	11/30/98	4931201	390.18
HUERFANITO UNIT 18	12/31/98	4931201	596.06
HUERFANITO UNIT 18	1/31/99	4931201	1232.32
HUERFANITO UNIT 18	2/28/99	4931201	861.74
HUERFANITO UNIT 18	3/31/99	4931201	140.19
HUERFANITO UNIT 18	4/30/99	4931201	1362.71
HUERFANITO UNIT 18	5/31/99	4931201	6478.26
HUERFANITO UNIT 18	6/30/99	4931201	7581.17
HUERFANITO UNIT 18	7/31/99	4931201	4807.39

MAJO	DP	NO	PRODN	ALLO	DISPO	Volume
11	49312A	199711		00		2725.4008
11	49312A	199712		00		2705.7936
11	49312A	199801		00		2265.61196
11	49312A	199802		00		2376.39264
11	49312A	199803		00		1875.42868
11	49312A	199804		00		1497.00972
11	49312A	199805		00		1048.00484
11	49312A	199806		00		400.96724
11	49312A	199807		00		522.53188
11	49312A	199808		00		147.054
11	49312A	199809		00		47.05728
11	49312A	199810		00		52.93944