

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED July 15, 1955

Operator J. Glenn Turner Lease Huerfano Well No. 17-2
1/4 Section 24 Unit Letter N Sec. 2 Twp. 26 Rge. 9
Casing: 5 1/2 "O.D. Set At 1958 Tubing 1 "WT. Set At 2028
Pay Zone: From 1958 to 2013 Gas Gravity: Meas. Est.
Tested Through: Casing I Tubing
Test Nipple 2" I.D. Type of Gauge Used I
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 672 psig Tubing: 672 psig S. I. Period 24 days
Time Well Opened: 3:00 P.M. Time Well Gauged: 6:00 P.M.
Impact Pressure: 13.9" Hg Working Pressure Tubing 30 psi
Volume (Table I) (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1621 MCF

Witnessed by: _____
Company: _____

Tested by: C. E. Powell
Company: El Paso Natural Gas Company
Gas Engineer

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		3
DISTRIBUTION		
	NO. FURNISHED	
Operator		
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G. S.	1	
Transporter		
File	1	✓