

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 15, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huerfano Unit, Well No. 17-2, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
N 2, Sec. 2, T. 26N, R. 9W, NMPM, Ballard P. C. Pool  
Unit Letter  
San Juan County. Date Spudded 5-28-55 Date Drilling Completed 6-21-55  
Elevation 6222' Total Depth 2043 PBD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

990 8, 1650 W

Top Oil/Gas Pay 1958 Name of Prod. Form. Pictured Cliffs  
PRODUCING INTERVAL - 1958 - 2043

Perforations  
Open Hole 85' Depth 1958 Depth 2028  
Casing Shoe 1958 Tubing

OIL WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

**Tubing, Casing and Cementing Record**  
Size Feet Sax

8 5/8"	102'	80
5 1/2"	1958'	100
1"	2028'	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: 1621 MCF/Day; Hours flowed 3  
Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 8000 gal. oil and 11, 400# sand.  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company  
Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by J. Glenn Turner as the Huerfano Unit #17-2.  
El Paso Natural Gas has purchased this well with name changed to the El Paso Natural  
Gas Huerfano Unit #17-2. El Paso Natural Gas Co. is the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 21 1958, 19

**OIL CONSERVATION COMMISSION**  
Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

El Paso Natural Gas Company  
(Company or Operator)

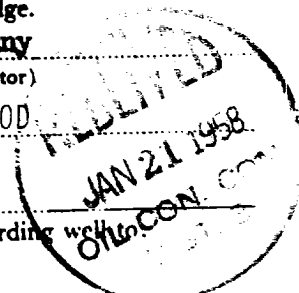
By: Original Signed F. H. WOOD  
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico



<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
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