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## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	SF
Lease No	078641-A
Unit	Delhi-Taylor

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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  August 29 , 19.  Well No. 1-C is located 790 ft. from S line and 790 ft. from W line of sec. 4.  W SW/4 Section 4 26-N 11-W NMPM  (A Sec. and Sec. No.) (Twp.) (Range) (Meridian)  Undesignated San Juan New Mexico  (Field) (County or Subdivision) (State or Territory)  The elevation of the derrick floor above sea level is 6320 ft.  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cem ing points, and all other important proposed work)  It is intended to drill a well with rotary tools thru the Dakota Formation. Muddirculation will be used thru the Point Lockout and set intermediate casing. Gas circulation will be used thru the Dakota and production liner will be set. Possible productivatervals will be perforated and fractured.  Casing Program:
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  August 29 , 19.  Well No. 1-C is located 790 ft. from S line and 790 ft. from Well line of sec. 4.  Well No. 1-C is located 790 ft. from S line and 790 ft. from Well line of sec. 4.  Well No. 1-C is located 790 ft. from S line and 790 ft. from Well line of sec. 4.  Well No. 1-C is located 790 ft. from S line and 790 ft. from Well line of sec. 4.  Well No. 1-C is located 790 ft. from S line and 790 ft. ft.  Well No. 1-C is located 790 ft. from S line and 790 ft. ft.  Well No. 1-C is located 790 ft. ft.  San Juan New Mexico  (Field) (County or Subdivision) (State or Territory)  The elevation of the derrick floor above sea level is 6320 ft.  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cem ing points, and all other important proposed work)  It is intended to drill a well with rotary tools thru the Dekota Formation. Muddirevilation will be used thru the Point Lookout and set intermediate casing. Gas circulation will be used thru the Dakota and production liner will be set. Possible productivatervals will be perforated and fractured.  Casing Program:
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ntion will be used thru the Dakota and production liner will be set. Possible productive intervals will be perforated and fractured.  Casing Program:
ntervals will be perforated and fractured.
Casing Program:
10-3/4" at 175' with 125 sacks cement circulated to the surface.
7-5/8" at 4490' with 250 sacks cement.
5-1/2" Liner 6550' with 300 sacks cement.
he SW/4 of Section 4 is dedicated to this well.
W/4 Section 4 SF-078641-A
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I understand that this plan of work must receive approval in writing by the Geological Survey before operating a may be commented.
I understand that this plan of work must receive approve
Company BI Paso Natural Gas Products Company
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## NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

Section A.		Date	August 29, 1958	
Cherator El Paso Natural Gas Pr	oducts Co Lease De	alhi Taylor SF-	78641-A	
Hell No. 1-C Unit Letter MA	Section	Township_26	Range_ <u>11</u>	NMPM
Located 790 Feet From so	nuthLine,790	reet rrom	west	Line
County San Juan G. L.	Elevation 6310	Dedicated Acre	age	Acres
Name of Producing Formation	Dakota	Pool Undesign	an the plat halo	? ·
1. Is the Operator the only own	er* in the dedicate	d acreage outlined	on the plat belo	W ?
Yes v No	a ie "no " have the	interests of all	the owners been	
consolidated by communitizat	ion agreement or of	herwise? Yes	No . If answ	er is
"ves." Type of Consolidation				
3. If the answer to question tw	o is "no," list all	the owners and th	eir respective in	terests
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Owner		Land Description	<b>D</b>	
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	1	:	BY: JOSEPH E. KREI	
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1	1	PHINNEY AND AND		
1			(Representative)	
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SECTI	n u		Address	•
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(See instruc	tions for completing		reverse side)	*****