

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~GAS~~ ALLOWABLE

New Well  
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 8, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Delhi-Taylor, Well No. 1-C(GD), in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)  
M 4 T 26N R 11W, NMPM., Gallegos-Gallup Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

790'S; 790'W

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	161	125
7-5/8"	4485	250
5-1/2"	2119	300
2-3/8"	6176	- -

County Date Spudded 9-3-58 Date Drilling Completed 10-7-58  
Elevation 6310' G.L. Total Depth 6526' ~~XXXX~~ COTD 6450'

Top Oil/Gas Pay 5376' (Perfs.) Name of Prod. Form. Gallup.

PRODUCING INTERVAL -

Perforations 5376'-5390'; 5430'-5464'; 5510'-5526'; 5582'-5606'

Open Hole None Depth Casing Shoe 6524' Depth Tubing 6216'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 27 bbls. oil, 0 bbls water in 24 hrs, - min. Choke Size 24/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks.

Casing Tubing Date first new January 2, 1959.  
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (5510'-5606') w/48,300 gals. oil & 37,000# sand. Flush w/10,500 gals. oil. Sandoil fracked perfs. (5376'-5464') w/44,833 gals. oil & 40,000# sand. Flush w/9,450 gals. oil. Spotted 200 Gals. Mud Acid ahead of each frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JAN 12 1959, 19\_\_\_\_\_  
El Paso Natural Gas Products Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: John J. Stinson  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

**OIL CONSERVATION COMMISSION****AZTEC DISTRICT OFFICE**

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