OF COPIES RECEIVED		5	
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TAFE	1		
:			
G.S.			
ID OFFICE			
INSPORTER	OIL	7	
	GAS	1	
ERATOR		1	
ORATION OFFICE			

	DISTRIBUTION TAFE /		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			
	G.S. ID OFFICE	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL. C			
	ERATOR GAS / ORATION OFFICE					
	MERRIO	N & BAYLESS				
	P. 0. 1	Box 507, Farmington, New	Mexico 87401			
	uson(s) for filing (Check proper box) w We!!	Change in Transporter of:  Oil X Dry Gas Change in owner and transporter  Effective date: of sale 11/1/69				
	completion  ange in Ownership	Casinghead Gas Conde				
	change of ownership give name i address of previous owner	El Paso Products Compan	y, P. O. Box 3986, Ode:	sa, Texas 79760		
	ESCRIPTION OF WELL AND	Lease No. Well No. Pool No.	ime, Including Formation	Kind of Lease		
	-	SF 078641-A 1 Gal	legos Gallup	State, Federal or Fee Federal		
	Location M . 7	90 Feet From The South Lin	ne and 790 Feet Fior	n The West		
	Omt Setter			San Juan County		
_	Line of Section Tov	wnship 26N Range	11W , NMPM,	Dan Juan		
Ī	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which a)	roved copy of this form is to be sent)		
Name of Authorized Transporter of Cir.				lland, Texas 79701 roved copy of this form is to be sent)		
-	Name of Authorized Transporter of Ca	usinghead Gas 📉 or Dry Gas 🗔		nington, New Mexico 87401		
-	El Paso Natural Gas  If well produces oil or liquids,	Unit Sec. Twp. Rge.		When		
1	give location of tanks.	M 4 26N 11W	Yes	2/17/60		
. I ( <b>V</b>	f this production is commingled wi COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:  New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completi		New West			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
V.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	oil and must be equal to ar exceed top allow-		
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ¿a.	s lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke S 20 DEC 2 1589		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MC OIL CON. COM.		
				DiST. 3		
	GAS WELL			Complete of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION DEC 2			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	APPROVED C Arnold		
	above is true and complete to t	the best of my knowledge and belie		SUPERVISOR DIGIT II		
			TITLE			
	(Signature) Operator (Title)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened by a tabulation of the deviation			
			well, this form must be acco	well, this form must be accompanied by a tabulation of the well in accordance with RULE 111.		
			- All sections of this form	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	•	mber 1, 1969	must and Cartings	Title and VI for changes of owner		
	(Date)		well name or number, or trans	well name or number, or transporter, or other such change of condition.		

(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.