

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
J. Gregory Merriam & Robert L. Bayless
3. ADDRESS OF OPERATOR
P.O. Box 507 Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL & 790' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
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RECEIVED

SEP 04 1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF-078641-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Delhi Taylor C
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Basin Dakota-Gallegos Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 4, T26N, R11W
12. COUNTY OR PARISH San Juan 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineer DATE 09-03-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 8 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY [Signature]

NMOCQ

MERRION & BAYLESS

WELL HISTORY
DELHI TAYLOR # 1 - C

- 08-07-78 Rig up Big A Swab rig. Found fluid level @ 2740' -- 2746' K.B. Shut down.
- 08-08-78 Replace faulty master valve with 3000 WOG Cameron. Swabbed well down to 6000 ft. 3300 ft. of condensate. Pulling water @ 100 ft. per pull for 4 pulls. Slowly decreasing to 50 ft. per pull by day end. Recovered estimated 5 bbls of water @ 13 bbls of condensate. Released rig. Well blowing estimated 500 MCF/day to atmosphere. Dumped 9 acid sticks and 5 soap sticks in well. shut in.
- 08-09-78 Opened well to atmosphere and blew 1 hr. Making est. 750 MCF/day. No water unloaded. Put into line on timer. 2 flows/24 hours @ 1.5 hrs. each.
- 12-22-80 Move in, rig up Farmington Well Service. SDON. (JCA)
- 12-23-80 Rig up MoTe. Pumped 4 bbls oil ahead. Dropped standing valve. Loaded tubing w/ 21 bbls oil. Pressured to 2500 PSIG, held. Sliding sleeve not open. Swab oil to tank. SDON. (JCA)
- 01-12-81 Move in, rig up Flint Engineering. Pulled 197 jts., 6165.48 ft. of 2-3/8" EUE tubing. Pulled 2 ft. 2-3/8" sub; 4 ft. 2-3/8" sub; 6 ft. 2-3/8" sub; 8 ft. 2-3/8" sub; 2 ft. Otis sleeve; 6 ft. Baker nub top of seal ass.; 1 ft. seating nipple. Ran all back in hole except 4 ft. 2-3/8" sub and 2 ft. Otis sleeve.
- 03-31-81 MIRU Bayless Rig #3. Fish piston out of tubing. SDON.
- 04-01-81 Ran rodstring with down hole pump as follows:
147- 3/4" Rods
107- 5/8" Rods
- 3/4" Rods
Waiting on pumping unit.
- 08-11-81 Unseat pump hot oil rods, pull rods, tubing. (Fizz)
- 08-12-81 Go in hole with spear with 1.992 grapples. No catch fish. Rig up Western Nitrogen used 1000 units N₂. No catch fish - run mill on packer mill about 20 in. (Fizz)
- 08-13-81 Run spear to catch packer - use N₂ no catch. (Fizz)
- 08-14-81 Run over shot to catch packer use N₂ - no catch fish. Run 1.992 spear - catch fish, jar @40,000. (Fizz)
- 08-15-81 Tie line back - jar 55,000. Did not come loose. Tried to back off, & something came loose. (Fizz)
- 08-17-81 Start milling - milled 6 hours drop 79 ft - stackout pull mill, run over shot. Get on fish pull off bottom. (Fizz)
- 08-18-81 Pull fish some junk in hole. Went in with Hydrostatic tool. Pull Hydrostatic tool not making any footage. Iron & Sand in tool, put on globe basket. (Fizz)

- 08-19-81 Trip in w/ Depth Bailer & Globe Basket on tubing. Unable to get below 6292'. Tripped out. Retrieved some frac sand. Marks on globe basket indicated outside metal sleeve of Mod 'D' packer looking up above fill. Estimated 3-1/2" I.D. Trip in w/ only Bailer and tubing. Worked through metal sleeve and cleaned out below to 6425' KB. Tripped out, cleaned out tubing. Had frac sand and ball sealers with some metal. SDON. (SSD)
- 08-20-81 Run depthometer and sinker bar. PBTD @ 6415'KB. Trip in w/ mud anchor, perf. nipple, seating nipple and 101 stands 2-3/8" tubing. Bottom mud anchor @ 6320' KB. Rig up to swab. Found fluid level @ 3500'. Swabbed four (4) hours, lowered level to 4000' and recovered 100 bbls water, 3% oilcut, no gas pressures on casing. Lowered tubing w/ total 203 joints in hole plus 15 ft. of tubing subs to 6393.62' KB perf. nipple @ 6374' KB. Ran 3/4", 5/8", 3/4" rods in hole as per attached well pulling report. Spaced out pump and hung on. Waiting on propane to start unit. Released rig. (SSD)
- 08-21-81 Set propane bottle. Started unit. (SSD)
- 08-24-81 Unit going down every day. Pumped 55 bbls water since starting unit. 1000 bbls load. 845 bbls left to recover. (SSD)