## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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					(Place)		(I	Date)
				NG AN ALLOWABLE			w .	SW .
,	· C			pany Huerfani	esee l			
M	Letter	, Sec	3	, T 26N , R 9W	, NMPM.,	Ballard P. C.	•	Pool
San o	Juan			County. Date Spudde	ed11-23-54	Date Drilling Com	pleted 1	2-23-54
	lease ind			Elevation 6330	Total	Depth 2155'	PBTD	<del> </del>
				Top Oil/Gas Pay_207	Name	of Prod. Form. Pic	tured Cliff	8
D	С	В	<b>^</b>	PRODUCING INTERVAL -				
				Perforations				
E	F	G	H	Open Hole		ng Shoe 2072	Depth Tubing	2121
				OIL WELL TEST -				
L	K	J	I	Natural Prod. Test:	bbls.oil,	bbls water in	hrs,	Choke _min. Size
				Test After Acid or Fr	acture Treatment (afte	er recovery of volume	of oil equal to	o volume of
M	N	0	P	load oil used):	bbls.oil,	bbls water in	_hrs,min	· Size
M				GAS WELL TEST -				
990	s, 990	) W		Natural Prod. Test:	MCF/I	Day; Hours flowed	Choke Size	<u> </u>
bing ,	Casing s	and Cemer	nting Recor		tot, back pressure, et			
Size	•	Feet	SAR	Test After Acid or Fr	acture Treatment:	1505 MCF/	Day; Hours flow	ed <b>3</b>
8 5/	/8"	941	100	1	Method of Testing:			
5 1/	/2" 20	072'	100	Acid or Fracture Trea	tment (G <del>ive</del> amounts of	f materials used, such	n as acid, water	r, oil, and
				sand): 195 qts.	SNG; 5000 gal.	oil and $8000\#$ s	and.	
1"	2	121'		Casing Tubi	ng Date first	t new o tanks		_
	_				l Paso Natural			
				Gas Transporter				
emark:	s:Th1	s.well	Wasor	iginally drilled	by J. Olem Tar	ner-as-the-Crar	dell-Feder	al #1-3.
Kl. J	Paso N	atural	Gas ha	iginally drilled spurchased this	well with name	changed to the	Kl Paso Na	tural
	A-nad	all Pe	deral #	1-3. El Paso Nat	ural Gas Co. is	the operator	•••••••	
Ges	CLAUM			ormation given above is	true and complete to	the best of my know	vledge.	
		rtify the	at the info	MITITATION BLACK WOOLC W	a de min compression	,	•	
		rtify the	at the info 1 21 1958	3, 19	El Pa	as Natural Cee	Company	21 120 
		rtify the JAI	at the info 1 21 1958	ormation given above is	El Pa	ao Natural Gas. (Company or O	Company	
	ereby ce	JAI	21 1958	<sup>3</sup> , 19	El Pa	as Natural Cee	Company perator) 00D	.,n 21 15 ,56, 50 ,56, 5
I h	ereby ce ed OIL C	JAI ONSER inal Si	VATION	COMMISSION	By: Orig	SO Natural Gas (Company or Optional Signed F. H. W. (Signature)	company perator) 00D	
I h	oll C Origi A. F	JAN ONSER inal Sig R. KEN	VATION gned By IDRICK	COMMISSION	By: Orig	Company or On Signal Signed F. H. W. (Signature Coleum Engineer	Company perator) 00D	
I h	oll C Origi A. F	JAN ONSER inal Sig R. KEN	VATION gned By IDRICK	COMMISSION	By: Orig	SO Natural Gas (Company or Optional Signed F. H. W. (Signature)	Company perator) 00D  egarding well t	0:

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	11:3UTION	DIST
	NO.	
	2	Operator
		Santa Fe
1		Proration Office
-		State Land Office
-		U. S. G. S.
1		Transporter
7		File

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