

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078135	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME Huerfanito Unit	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME Huerfanito Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with BLM State Requirements) At surface 990'S, 990'W At top prod. interval reported below At total depth		9. WELL NO. 68	
14. PERMIT NO. OIL CON. DIV DIST. 3		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 11-23-54		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T-26-N, R-9-W	
16. DATE T.D. REACHED 12-19-54		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 08-29-89		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 6330' GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2155'		21. PLUG. BACK T.D., MD & TVD 2067'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1874-2059' (Fruitland Coal)		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24.0#	95'	100 SX
5 1/2"	14.0#	2065'	100 SX
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2058'		
31. PERFORATION RECORD (Interval, size and number) 1874-76', 1880-82', 1896-98' w/2 spf; 1916-30', 1976-82', 1991-96', 2019-26' 2053-59', w/4 spf.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1874-2059'		250 gal. 7.5% HCl break down	
33. PRODUCTION			
DATE FIRST PRODUCTION shut in, capable of commercial hydrocarbon production,		WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
SI 200	SI 236		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold		BHP @ 2050' 259 psig	
35. LIST OF ATTACHMENTS none			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE Regulatory Affairs	
DATE 11-08-89			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1130					
Kirtland	1292					
Fruitland	1816					
PC	2063					