

[illegible]

LOCATE WELL CORRECTLY



U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 078953
LEASE OR PERMIT TO PROSPECT _____
J. W. Goddard

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Skelly Oil Company Address Box 426 Farmington, New Mexico
 Lessor or Tract J. W. Goddard Field Gallegos State New Mexico
 Well No. 7 Sec. 1 T. 26N R. 13W Meridian N.M.P.M. County San Juan
 Location 660 ft. [N.] of S. Line and 660 ft. [E.] of W. Line of Sec. 1-26N-13W Elevation 5965'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. *Handwritten signature*

Signed James C. Davis
Date September 16, 1958 Title District Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling August 24, 1958 Finished drilling September 4, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5146' to 5162' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from none to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	402	450	Halliburton		
5 1/2"	5252	125 reg. & 125 cu.ft stratacrete	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material..... Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Fraced with 30,000# 20-40 sand and 27,700 gals. lease oil. BDP 200#, Broke to 1350#.						
Max. TP 2000#. Min. TP 1800#. Standing pressure in 10 minutes 600#. Inj. rate						
46.7 BPM.						

TOOLS USED

Rotary tools were used from 0 feet to 5252 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

September 16, 1958 Put to producing September 14, 1958

The production for the first 24 hours was 105 barrels of fluid of which 99.8% was oil; .2% emulsion; % water; and % sediment. Gravity, °Bé. 38.8

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Warren-Bradshaw Exploration Co., Inc., Driller _____, Driller _____
 _____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1277	1277	Sand and Shale
1277	1395	118	Sand and Shale - Top Pictured Cliffs 1277'
1395	2814	1419	Sand and Shale - Top Lewis 1395'
2814	2862	48	Sand and Shale - Top Cliff House 2814'
2862	3791	929	Sand and Shale - Top Menefee 2862'
3791	4039	248	Sand and Shale - Top Point Lookout 3791'
4039	4992	953	Sand and Shale - Top Mancos 4039'
4992	5132	140	Sand and Shale - Top Gallup "H" 4992'
5132	5252	120	Sand and Shale - Top Gallup "J" 5132'
Top by Schlumberger Electrical-Induction Log			
<u>TOTAL DEPTH</u>		<u>5252'</u>	
<u>PLUGGED BACK TOTAL DEPTH</u>		<u>5223'</u>	

OVER?

16-43094-

LOG # 1102115 115 10007-01 000001

