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SANTA FE			
FILE		1	L.
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		,	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

	FILE /		FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65	
	U.S.G.S.		AND AND MATHRA		
	LAND OFFICE	AOTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
	TRANSPORTER OIL /				
	GAS /				
_	OPERATOR /	<b>-</b>		\$	
I.	PRORATION OFFICE Operator				
	Skelly	Oil Company			
	Address	· ·			
	P.O. Box 730, Hobbs, New Mexico				
	Reason(s) for filing (Check proper bo		Other (Please explain)		
	Recompletion	Change in Transporter of: Oil Dry G	Effective Ma	arch 1, 1967	
	Change in Ownership		ensate	•	
	Ti change of the state of				
	If change of ownership give name and address of previous owner				
**	DESCRIPTION OF WELL	1704W.	P. 11 m		
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Well Shut in Formation Kind of Lea	Se Lagar Na	
	Gallegos Gallup Sand	1 1		Lease 140.	
	Location	34 1 34 34		1 Edolar	
	Unit Letter ;66	Feet From The South Li	ne and Feet From	The West	
	Line of Section To	ownship 261 Range	124 , NMPM, San J	tian County	
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of O	il 💽 or Condensate 🗌	Address (Give address to which appr	oved copy of this form is to be sent)	
	The Permian Corporat:		P.O. Box 3119 - Midlan	d, Texas	
	Name of Authorized Transporter of Co		Address (Give address to which appr		
		Unit Sec. Twp. Rge.	P.O. Box 990, Farmingt	on, New Mexico	
	If well produces oil or liquids, give location of tanks.		Yes	nen -	
	If this production is commingled w	rith that from any other lease or pool,			
IV.	COMPLETION DATA	any other rease or poor,	give comminging order number:		
	Designate Type of Completi	ion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Donth		
	, - wa <b>-,</b>	Data compil ready to reca.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TIIBING CASING AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				5,101,502,111,111	
				COLIL	
				OH HVFN	
<b>1</b> 7	TERM DAMA AND REQUEST F	SOD AT LOWARY IS A		/ NEULIYED \	
٧.	TEST DATA AND REQUEST FOIL WELL		ifter recovery of total volume of load oi: epth or be for full 24 hours)	and must be equal to or exceed top allow- MAR 61967	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
		<u> </u>		OIL CON. COM.	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Siz DIST. 3	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
ſ	GAS WELL Actual Prod. Test-MCF/D			· · · · · · · · · · · · · · · · · · ·	
l	Actual Prod. 1981-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
			,	0.1010 0.110	
VI.	CERTIFICATE OF COMPLIAN	ice	OIL CONSERVA	ATION COMMISSION	
			MAA.		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR ( Original Dismall	Arnold		
		By Origina Daniel	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	13 Hollin		SUPERVIS :	- Divir og	
1					
			11	compliance with RULE 1104. wable for a newly drilled or deepened	
ž	Districx Superintende	nature)	well, this form must be accompa	nied by a tabulation of the deviation	
		<del>~</del>	tests taken on the well in acco	reance with RULE 111.	

(Title)

(Date)

March 3, 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.