

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 078953
LEASE OR PERMIT TO PROSPECT J. W. Goddard

Sec. 2

#8

RECEIVED
OCT 25 1956
OIL COM. COM.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Skelly Oil Company Address Box 426 Farmington, New Mexico
 Lessor or Tract J. W. Goddard Field Gallegos-Gallup State New Mexico
 Well No. 8 Sec. 2 T. 26N R. 12W Meridian N.M.P.M. County San Juan
 Location 660 ft. N of S Line and 660 ft. E of W Line of Sec. 2-26N-12W Elevation 5988
(Derive Box relative to Sec. 2-26N-12W)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date October 22, 1958 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 24, 19 58 Finished drilling October 6, 19 58

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 5110 to 5134 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **none** to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount Wtm	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4" OD	32.75#	8p	H-40	412	Cement guide				
5 1/2"	14 1/4"	8p	J-55	431 1/2	Cong. guide and float collar				
							5110	5134	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4" OD	422	450	Halliburton		
5 1/2" ARK	5186	125 & 114 stratacrete	Halliburton		

Temperature survey indicated top of cement behind 5 1/2" OB casing at 4270'.

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Frac'd with 40,000# 20-40 sand and 36,540 gals. lease oil. BDP 2600#. Max TP 2600#, Min. TP 2300#. Injection rate 51.4 BPM. Time of treatment 23 minutes. Standing pressure in 10 minutes 750#.						

TOOLS USED

Rotary tools were used from 0 feet to 5190 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----October 22,-----, 1958-----	Put to producing -----October 21-----, 1958-----
The production for the first 24 hours was -----103----- barrels of fluid of which -----99.8-----% was oil; -----0.2-----%	
emulsion; -----% water; and -----% sediment.	Gravity, °Bé. -----38.6-----
If gas well, cu. ft. per 24 hours -----	Gallons gasoline per 1,000 cu. ft. of gas -----
Rock pressure, lbs. per sq. in. -----	

EMPLOYEES

Warren-Bradshaw Exploration Co. Inc. Driller _____, Driller _____
 _____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1269	1269	Sand and Shale
1269	1380	111	Sand and Shale - Top Pictured Cliffs 1269'
1380	2912	1532	Sand and Shale - Top Lewis 1380'
2912	3787	875	Sand and Shale - Top Mesa Verde 2912'
3787	4011	224	Sand and Shale - Top Point Lookout 3787'
4011	4960	949	Sand and Shale - Top Mancos 4011'
4960	5100	140	Sand and Shale - Top Middle Gallup 4960'
5100	5190	90	Sand and Shale - Top Lower Gallup 5100'
Tops by Welex Electric Log			
TOTAL DEPTH		5190'	
PLUGGED BACK TOTAL DEPTH		5156'	

Tone by Welox Electric Log

TOTAL DEPTH	5190'
-------------	-------

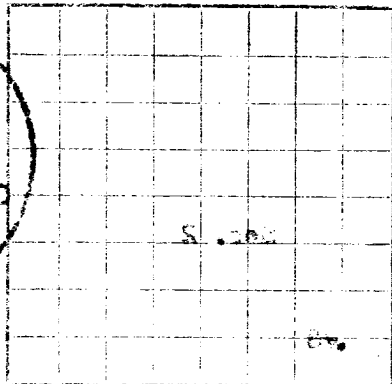
PLUGGED BACK TOTAL DEPTH 5156'

U. S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Revised Form 0-280
April 1934

U. S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Form 0-280
Revised April 1934

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company _____
Address _____
State _____
County _____
Section _____
T. _____ R. _____
Location _____
The information given herein is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records
Signed _____

Page _____
The summary on this page is for the condition of the well at the time of
Commenced drilling _____
Finished drilling _____

OIL OR GAS SANDS OR ZONES
(Name per G)

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____

IMPORTANT WATER SANDS

No. 1 from _____ to _____
No. 2 from _____ to _____

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together
with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was
"sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number
of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

FROM-	TO-	TOTAL FEET	FORMATION
0	100	100	Formation
100	200	200	Formation
200	300	300	Formation
300	400	400	Formation
400	500	500	Formation
500	600	600	Formation
600	700	700	Formation
700	800	800	Formation
800	900	900	Formation
900	1000	1000	Formation
1000	1100	1100	Formation
1100	1200	1200	Formation
1200	1300	1300	Formation
1300	1400	1400	Formation
1400	1500	1500	Formation
1500	1600	1600	Formation
1600	1700	1700	Formation
1700	1800	1800	Formation
1800	1900	1900	Formation
1900	2000	2000	Formation
2000	2100	2100	Formation
2100	2200	2200	Formation
2200	2300	2300	Formation
2300	2400	2400	Formation
2400	2500	2500	Formation
2500	2600	2600	Formation
2600	2700	2700	Formation
2700	2800	2800	Formation
2800	2900	2900	Formation
2900	3000	3000	Formation
3000	3100	3100	Formation
3100	3200	3200	Formation
3200	3300	3300	Formation
3300	3400	3400	Formation
3400	3500	3500	Formation
3500	3600	3600	Formation
3600	3700	3700	Formation
3700	3800	3800	Formation
3800	3900	3900	Formation
3900	4000	4000	Formation
4000	4100	4100	Formation
4100	4200	4200	Formation
4200	4300	4300	Formation
4300	4400	4400	Formation
4400	4500	4500	Formation
4500	4600	4600	Formation
4600	4700	4700	Formation
4700	4800	4800	Formation
4800	4900	4900	Formation
4900	5000	5000	Formation
5000	5100	5100	Formation
5100	5200	5200	Formation
5200	5300	5300	Formation
5300	5400	5400	Formation
5400	5500	5500	Formation
5500	5600	5600	Formation
5600	5700	5700	Formation
5700	5800	5800	Formation
5800	5900	5900	Formation
5900	6000	6000	Formation
6000	6100	6100	Formation
6100	6200	6200	Formation
6200	6300	6300	Formation
6300	6400	6400	Formation
6400	6500	6500	Formation
6500	6600	6600	Formation
6600	6700	6700	Formation
6700	6800	6800	Formation
6800	6900	6900	Formation
6900	7000	7000	Formation
7000	7100	7100	Formation
7100	7200	7200	Formation
7200	7300	7300	Formation
7300	7400	7400	Formation
7400	7500	7500	Formation
7500	7600	7600	Formation
7600	7700	7700	Formation
7700	7800	7800	Formation
7800	7900	7900	Formation
7900	8000	8000	Formation
8000	8100	8100	Formation
8100	8200	8200	Formation
8200	8300	8300	Formation
8300	8400	8400	Formation
8400	8500	8500	Formation
8500	8600	8600	Formation
8600	8700	8700	Formation
8700	8800	8800	Formation
8800	8900	8900	Formation
8900	9000	9000	Formation
9000	9100	9100	Formation
9100	9200	9200	Formation
9200	9300	9300	Formation
9300	9400	9400	Formation
9400	9500	9500	Formation
9500	9600	9600	Formation
9600	9700	9700	Formation
9700	9800	9800	Formation
9800	9900	9900	Formation
9900	10000	10000	Formation