Form 9-881 a (Feb. 1961)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office New MEXICO		
Lease No	03491	
uHuerfa	nito (W/2)	

	SUBSEQUENT REPORT OF/WATER SHUT-OFF XXXXXXXXX
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASES
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING DE REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALI'ER CASING	SUPPLEMENTARY WELL HISTORY JAN 30 1964
NOTICE OF INTENTION TO ABANDON WELL.	
	U. S. GEOLOGICAL SHEW
(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)
	January 29, 1962 , 19
True Could a State	
Huerfanito Unit	$ \begin{cases} \mathbf{N} \times \\ \mathbf{S} \end{cases} $ line and $ \underbrace{990}_{\mathbf{S}} $ ft. from $ \begin{cases} \mathbf{W} \end{cases} $ line of sec. $ \underbrace{4}_{\mathbf{W}} $
Well No. 00-4 is located 220 it. from	$\{S\}$ line and 990 it. from $\{W\}$ line or sec. 4
SW/4 Section 4 26- North F (% Sec. and Sec. No.) (Twp.)	Range) (Meridian)
Basin Dakota& San Juan Co Undesignated Gallup	Subdivision) New Medida (State of Territory)
	6 105 - JAN21 1000
The elevation of the derrick floor above sea lev	rel is $\frac{0,400}{1}$ ft.
	OIL COL
DETAIL	LS OF WORK se, weights, and lengths of proposed casings; indicate mudding jobs, comparished in proposed work
State names of and expected depths to objective sands; show size	s, weights, and lengths of proposed casings; indicate mudding jobs, comest-
ing points, and all ot	ther important proposed work)
ing points, and an or	in important proposed work)
completed as a Dakota on Nov. 19, 196	of has now been completed also in
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