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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE



New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico September 25, 1962 (Place) (Date)
El :	Paso N	letura:	Gas Co	NG AN ALLOWABLE FOR A WELL KNOWN AS: mpany Huerfanito Well No 60 (G1) SW 5W 54,
(Compan	y or Ope	rator)	(Lease) , T. 26-N , R. 9-W, NMPM., Angel Peak Gallup Pool
M	Letter	, Sec	4	T. 20-N , R. 9-N, NMPM., Miger reak derrup Pool
				County Date Spudded 10-21-60 Date Drilling Completed
P	lease in	dicate lo	cation:	County. Date Spudded 10-21-60 Date Drilling Completed Elevation 5395 G Total Depth 7758 PBTD Topsets/One Pay 5862 Perf Name of Prod. Form. Gallup
D	C	В	A	PRODUCING INTERVAL -
E	F	G	H	Perforations 5862-5968 Open Hole None Depth Casing Shoe 6758 Tubing 5851
L	K	J	I	OIL WELL TEST - Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 11.6 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size 1"
X				GAS MELL TEST -
	(FOOT	AGE)	. 990E nting Recor	Natural Prod. Test:MCF/Day; Hours flowedChoke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
5/8	в"	358	200	Choke Size Method of Testing:
1/2	2"	6748	525	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
2 1/3	16"	5851		Casing Tubing Date first new Press. Press. oil run to tanks
acke	er set	@ 646	7'	Cil Transporter Gas Transporter El Paso Natural Gas Company Gas Transporter El Paso Natural Gas Company
				ally drilled by La Plata Gathering Co. Worked over by La Plat Gathering operator after dual completions of well. 11.5 bbls oil
I h	nereby c	ertify th		ormation given above is true and complete to the best of my knowledge.
<i>,</i> •		Origi A. R	nai Signe . KUNGS:	RCE Petroleum Angineer DIST. 3
•				Send Communications regarding well to SER DIST NO 3 Name E. S. Oberly