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OPERATOR		1	
PRORATION OFFICE			

10

I.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE Operator Skelly C	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65 GAS	
		x 730, Hobbs, New Mexico			
	New Well				
	Recompletion Change in Ownership	Oil Dry Go	as	larch 1, 1967	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND		Well Shut in		
	Gallegos Gallup Sand	Well No. Pool Name, Including F Ut. 32 Galleges Gal		Lease .10.	
	Location				
	Unit Letter 0; 790	Feet From The South Lin	ne andFeet From	m The	
	Line of Section 2 To	wnship 26 Range	12% , NMPM, San	Juan County	
III.		TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil The Permian Corporati		P.O. Box 3119 - Midla	proved copy of this form is to be sent)	
	Name of Authorized Transporter of Car El Paso Natural Gas C	ompany	P.O. Box 990, Narming	proved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
***		th that from any other lease or pool,	-t		
17.	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
		Date Compile Heady to Flod.	rotal Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
TURING CASING AND			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load a poth or be for full 24 hours)	il and must be equal to the leg top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	/ ILOLITED /	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size MAR 6 1967	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-M. OIL CON. COM. DIST. 3	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE	LCE	OIL CONSERV	/ATION COMMISSION	
				6 1007	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAIN 6 1307 BY Original Signed by Links C. 12. 19.		
1-2 1/11		TITLE SUPERVISOR			

VI.

	have been complied with and that the information given ue and complete to the best of my knowledge and belief.
1	2 A PAR
V M	fulan
District	Superintendent"

(Title) March 3, 1967 (Date) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.